

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8664	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Re-enter and Complete as Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Union Oil Company of California		S. Caprock Queen Unit
3. Address of Operator		9. Well No.
P. O. Box 671 Midland, Texas 79702		Tract #48 Well #10
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>East</u> LINE AND 1980 FEET FROM		Caprock Queen
THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>15-S</u> RANGE <u>31-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4441' Gr.		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Re-enter well P&A 3-24-72 and utilize for water injection <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-85 MIRU Southwestern Well Service. Removed dry hole marker. Installed BOP.
Drilled cement plug at surface.

12-3-85 Ran in hole w/ 4-3/4" bit, drilled and circulated to 2446', bit stopped.
Thru Ran in hole w/ 4-5/8" mill shoe, milled 3'. Ran back in hole w/ 4-3/4" bit,
12-6-85 drilled out to 3154'. Ran in hole w/ mill, milled 2'. Ran back in hole w/
bit, drilled to 3170', circulated hole clean and pulled out of hole.

12-9-85 Ran in hole w/RTTS packer and control valves on 2-3/8" tbg. to 2835' w/ tail
pipe on packer to 3153'. Spotted 300 gals Zylene on perfs 3153' - 3165'.
Shut in for night.

12-10-85 Pulled out of hole w/ RTTS packer and control valves. Ran back in hole w/
RTTS packer w/ 31' tail pipe on 2-3/8" tbg. Landed packer at 3083'. Pumped
19 bbls wtr into annulus to fill same and pressure up to 550 psi for 20 mins.
Acidized perfs w/ 2000 gals 15% HCL at 1.4 BPM at 600 psi. Flush w/ 12 bbls
fresh water, ISIP 400 psi, 15 mins 400 psi. Opened well and flowed back 2-1/2
bbls water. Swabbed 2-3/4 hrs and recovered 29 bbls wtr and acid. Pulled
out of hole with tubing and packer.

Cont'd next page.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 4-10-86

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE APR 24 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 14 1986
C.C.D.
HOLDS OFFICE