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Depth Cleaned Out.....

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SOORD OF DRILL-STEM AND SPEN. _L T. S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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	Rotary tools were used from		to	feet, an	eet, and from		feet to	feet.	
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			PRODU	CTION					
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was	oil:		emulsion:		% water	: and	% was see	diment. A.P.I.	
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	ducing L: The was Gra L: The liqu Time Sh SE IND 	ducing 6/1 L: The production was oil;	6/16 L: The production during the first 24 he was oil;	Jacobia Jacobia Jacobia ducing 6/16 , 19.55 L: The production during the first 24 hours was was oil; , % was emulsion; Gravity .37	PRODUCTION ducing 6/16 , 19.55 L: The production during the first 24 hours was 72 was oil;	PEODUCTION ducing 6/16 , 19.55 L: The production during the first 24 hours was 72 bar was oil;	PRODUCTION ducing 6/16 , 19.55 L: The production during the first 24 hours was 72 barrels of liqu was oil;	ducing 6/16 , 19.55 L: The production during the first 24 hours was 72 barrels of liquid of which 100 was oil; % was erculsion; % water; and % was see Gravity. 37	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.	Joseph I.	0'Neill,	Jr.
Name		• •	
			<u> </u>

2914 3102 3163

3102

3163 3195 188

61 32 Anhy & lime

Anhy & gyp Anhy & sand

June	20,	195	55			
Address	209	N.	Big	Spring,	Midland,	(Date) Texas
Position of					••••••	