	CANTA FE	REQ AUTHORIZATION T	UEST F	OR AI		\BLE			Effective	s Old C-104 and C-110 1-1-55	
I.	LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator			-		: AM '		Jun 25			
	Union Oil Compan	y of California						•	•		
	Address P.O. Box 671, Mi Reoson(s) for filing (Check proper box, New We!1 Recompletion Change in Ownership	dland, Texas 79701 Change in Transporter of: OII X Casinghead Gas	Dry Gas Condense	ate	Other	(Plcase	explain)				
	If change of ownership give name and address of previous owner				_1					·······	
11 .	DESCRIPTION OF WELL AND Lease Name Tract 48 South Caprock Queen Uni Location Unit Letter I , 660	Well No. Pool Name, Incl	ck Que	on	- <u>168</u> 0	, ,	Kind of Lea State, Fede Feet From	ral or Fee	State 1 t h	Lease No. E8664	
	Line of Section 30 Tov	wnship 15 Ran	nge 31			, NMPM,		Cł	aves	County	
FX.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Refining Co. Name of Authorized Transporter of Cas Phillips Petroleum If well produces oil or liquids, give location of tanks.	singhead Gas or Dry Gas [CO.		Address Pl	tesi (Give d nilli	a, No ddress t	W Mexico which appr dg., Ode	o 8821.0 oved copy o essa, Te) f this form	n is to be sent) n is to be sent) 7976].	
	If this production is commingled wit COMPLETION DATA						•				
	Designate Type of Completio			√ew Wel	l k	rkover	Deepen	i Plug Bas	ck Same I	Res'v. Diff. Res'v.	
	Date Spudded Date Compl. Ready to Prod.			Total Depth				P.B.T.D	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation			Top Oil/Gas Pay				Tubing I	Tubing Depth		
	Perforations					· · · · · ·		Depth C	Depth Casing Shoe		
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE								SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZ				PTH SE					
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test mu	ust be afte	T TECOV	ery of to	tal volur	ne of load oi	l and must b	e equal to	or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	-	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas lift, etc.)								
	Longth of Test	Tubing Pressure		-	P:essur)		Choke S			
	Actual Prod. During Tost	011-Bbls.		Water - E	bls.		· · · · · · · · · · · · · · · · · · ·	Gas - MC	F		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Co	ondensa	te/MMCF		Gravity	of Conden	sato	
	Testing Motilod (pitot, back pr.)	Tubing Pressure (Shut-in)	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Casing	Pressure	Shut-	in)	Choke S	120		
	CERTIFICATE OF COMPLIANC I hereby certify that the rules and r Commission have been complied w above is true and complete to the	regulations of the Oil Conserv with and that the information best of my knowledge and b	glven belief.	BY TITL	his for this i	m is to	est for allo		e with R	ULE 1104. Irilled or deepened	
	(Signature) District Production Superintendent (Title) June 6, 1969 (Date)			 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of ewner, well name or number, or transporter, or other such change of condition. 							

н	able on new End recompleted werrs.
	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.