DISTRIBUTION SANTAFE

NEW MEXICO OIL CONSERVATION COMM. ON

Form C-104

	FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 AND Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO T	THORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL					
a.	OPERATOR GAS					
ı.	PROPATION OFFICE Operator					
	Union Oil Company of California					
	P. O. Box 671 - Midland, Texas 79702 Reason(s) for filing (Check proper box)					
	New Well Change in Transporter of:		Other (Please explain) Change transporter from Koch Oil Co.			
	Recompletion Change in Ownership	Gos Li to Pe	to Permian Corporation (trucks)			
	If change of ownership give name and address of previous owner			•		
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	S. Caprock Queen Uni			Kind of Lease State, Federal o	Lease No.	
	Location	1980 Feet From The east L			State E-8664	
		ownship 15-S Range	31-E , NMF	Feet From The		
11.	DESIGNATION OF TRANSPO			-M, Cha	aves County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
İ	P. O. Box 3119 - Midland. Texas 79702 Address (Give address to which approved copy of this form is to be sent)					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 33 14-S 31-	Is gas actually connec	cted? When		
v .]	this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover	Deepen P	Plug Back Same Res'v. Diff. Res'v.	
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.	
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	т	ubing Depth	
-	Perforations				Depth Casing Shoe	
+	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
+						
-						
∟ 7.]	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total vol	ume of load oil and	must be equal to as average on alle	
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) ate First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
Length of Test Tubing Pres		Tobaco				
		Tubing Pressure	Casing Preseure	C	hoke Size	
	Actual Fred, During Test	Oil-Bels.	Water - Bbls.	Go	de-MCF	
	AS WELL					
	Actual Press, Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gr	avity of Condensate	
7	Ceating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-in) Ch	coke Size	
. c	ERTIFICATE OF COMPLIAN	CE CE	OIL	CONSERVATION	ON COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED FEB 2 2 1985			
ab	ommination have been complied wo ove is true and complete to the	DISTRICT I SUPERVISOR				
	D/1/1 34					
) (N Jens)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation.				
	District Production S	tests taken on the	well in accordance	e with RULE 111.		
February 19, 1985			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. HIL and VI for changes of comes.			
	(Da)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
		•	completed wells.		,	

RESERVED

FEB 21 1985

HOP OF CE