		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPES+TOR			

NEW MEXICO OIL CONSERVATION COMP

	FILE REQUEST FOR ALLOWABLE				Supersedes	Old C-104 and C		
		AUTHORIZATION TO TRANSPORT OIL AND NATURAL G			Effective 1-	1-65		
	LAND OFFICE				GAS			
	OIL	1						
	TRANSPORTER GAS							
1.	PROPATION OFFICE	_						
••	Union Oil Company of California							
	Address							
	P. O. Box 671 - Midlar							
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Pi	lease explain) Ch	anging transpo	rter -		
	Recompletion	Cil EX Dry G	rom i	Navajo Crude	e Oil Punching - Effective d	Co. to		
	Change in Ownership	Casinghead Gas Conde		t 1, 1984	- Ellective d	ate		
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F		Kind of Leas		Lease No		
	S. Caprock Queen Unit	Fr. 48-15 Caprock Queer	1	State, Federa	or Fee State	E-8664		
	Unit Letter 0 : 10	980 Feet From The east Lin	ne and 990	Feet From	The south			
	Line of Section 30 To	wnship 15–S Range	31-E , N	мрм, Cha	aves	County		
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ı e					
***	Name of Authorized Transporter of Oi			ess to which appro	ved copy of this form is	to be sent)		
	Koch Oil Company		Suite 2205-V	Vilco Bldg.	-Midland, Tex.	79701		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give addre	ess to which appro	ved copy of this form i	to be sent)		
		Unit Sec. Twp. Ege.	Is gas actually con	nected? . Wh	en	····		
	If well produces oil or liquids, give location of tanks.	0 30 15-S 31-E	No					
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA							
	Designate Type of Completi	On - (X)	New Well Workov	ver Deepen	Plug Back Same R	es'v. Diff. Res'		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		1 5 5 5 5 5	<u> </u>		
	Date Spunden	Date Compt. Reday to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
			,	· · · · · · · · · · · · · · · · · · ·				
		TUBING, CASING, ANI	1					
	HOLE SIZE	CASING & TUBING SIZE	DEPT	HSET	SACKS CE	MENT		
•,	TROT DATA AND BEOUTET F	OR ALLOWARIE (Taxonia ha	<u> </u>		_i			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL							
	Date First New Cil Bun To Tanks	Date of Test	Producing Method (I	Flow, pump, gas li	fi, etc.)			
	Length of Test	Tubing Pressure	Cosing Pressure		Choke Size			
	Actual Pred. During Test	Oil-Bbla.	Water - Bbls.		Gas-MCF			

	GAS WELL							
	Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/A	MCF	Gravity of Condensa	•		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (S	hut-in)	Choke Size			
				L CONSERVA	TION COMMISSION			
YI.	CERTIFICATE OF COMPLIAN	CE		JUL 19	TION COMMISSION 1984			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED			, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY JERRY SEXTON					
			TITLE	TITLE DISTRICT I SUPERVISOR				
	$\bigcap \mathcal{M}_{b} : A$		This form is to be filed in compliance with RULE 1104.			E 1104.		
	John C. Merritt		If this is a request for ellowable for a newly drilled or deepen					
•	(Sign	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	District Production Sup	erintendent	All sections of this form must be filled out completely for all.					
	July 12, 1984	1147	while on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of own					
	and the same of th	ite)	well name or number, or transporter, or other such change of condit. Separate Forma C-104 must be filed for each pool in multi-					
		* •	Separate 1 completed wells.		t be filed for each	pool in multi-		
					•			

RECEIVED

JUL 1 8 1984 O.C.D. HOBBS OFFICE