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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8664	

1g. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		S. Caprock Queen Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re-enter *		S. Caprock Queen Unit	
2. Name of Operator		9. Well No.	
Union Oil Company of California		Tract 48, Well 15	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 671 - Midland, Texas 79702		Caprock Queen	
4. Location of Well			
UNIT LETTER 0 LOCATED 1980 FEET FROM THE east LINE AND 990 FEET FROM		12. County	
THE south LINE OF SEC. 30 TWP. 15-S RGE. 31 NMPM		Chaves	
15. Date Spudded *	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
4-3-84 Re-enter	4-18-84	5-5-84	3448' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3184'		No	Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
3163'-3176'			
26. Type Electric and Other Logs Run			27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	316'	11"	204SXS	
5 1/2"	15.5#	3186'	7 7/8"	175SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3179'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3163'-3176'	1/2"	(26)	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			3163'-3176'	2000 gals 15% HCL acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-5-84		Rod pump - 2" x 1 1/2" x 16'				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-14-84	24			5	TSTM	275	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
None produced	J. C. Merritt

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>E. C. Stangle</u>	TITLE <u>Act. Dist. Prod. Supt.</u>	DATE <u>May 23, 1984</u>

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MAY 28 1984
O.C.D.
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