

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8664	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- RE-ENTER		7. Unit Agreement Name
2. Name of Operator		S. CAPROCK QUEEN UNIT
3. Address of Operator		8. Farm or Lease Name
UNION OIL COMPANY OF CALIFORNIA		S. CAPROCK QUEEN UNIT
9. Well No.		
P. O. BOX 671 MIDLAND, TEXAS 79702		TRACT 48 WELL 15
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER 0, 1980 FEET FROM THE EAST LINE AND 990 FEET FROM		CAPROCK QUEEN
THE SOUTH LINE, SECTION 30, TOWNSHIP 15-S, RANGE 31-E, NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3448' GR		CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER RE-ENTER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4- 3-84 - MIRUPU. NU BOP. Drld cmt to 16'.
- 4- 4-84 - 4-10-84 Drld cmt & drld out to 3184' ETD. Perf Queen Sand 3163' - 3176' w/4" csg gun @ 2 JSPF. Ran pkr on tbg w/pkr @ 3,055' acidized Queen perms 3163' - 3176' w/2000 gals 15% HCL Acid.
- 4-12-84 - Ran 102 jts 2-3/8" OD tbg @ 3179'. Remove BOP install head RDP. Shut in w/o electricity.
- 5- 5-84 - Testing.
- 5- 6-84 - 5-13-84 Testing
- 5-14-84 - Potential test 24 hrs. Prod. 5 bbls oil, 275 bbls. wtr. gravity 36.0<sup>0</sup> GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. C. Stangle E. C. Stangle TITLE Actg District Prod. Supt. DATE 5-21-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE DATE MAY 28 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 28 1984  
O.C.D.  
HOBBS OFFICE