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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E 8664 |
| 7. Unit Agreement Name S. Caprock Queen Unit |
| 8. Farm or Lease Name S. Caprock Queen Unit |
| 9. Well No. T-48, W-15, Sec. 30 |
| 10. Field and Pool, or Wildcat S. Caprock Queen Unit |
| 12. County Chaves |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Union Oil of California

3. Address of Operator
300 N. Marionfeld - Midland, Texas

4. Location of Well
UNIT LETTER **O** **1980** **E** **990**
FEET FROM THE LINE AND FEET FROM
S **30** **15 S** **31 E**
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 4452

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Procedures Below:

1. 8 3/8" @ 316'
2. 5 1/2" @ 3186' W/175 Sx.
3. Perf. @ 3165' - 3176'

Plug #1 - 25 Sx. @ 3100'
Plug #2 - 5 Sx. @ Surface

Recovered 3.60' Tubing
Establish Dry Hole Marker

H. D. Oden, Inc.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Agent For Union Oil
of California**

March 24, 1972

SIGNED _____ TITLE _____ DATE _____

APPROVED BY **John W. Runyan** TITLE _____ DATE **SEP 26 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 4 1975

OIL CONSERVATION COMM.
HOES, N. M.