

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WOBBS OFFICE OCC

195 AUG 25 AM 7:04

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Stanolind Oil and Gas Company State "AH"
(Company or Operator) (Lease)
Well No. 1, in SW 1/4 of NE 1/4, of Sec. 30, T. 15-S, R. 31-E, NMPM.
Caprock-Queen Pool, Chaves County.
Well is 1980 feet from North line and 1980 feet from East line
of Section 30. If State Land the Oil and Gas Lease No. is E-7412
Drilling Commenced July 12, 1955 Drilling was Completed August 9, 1955
Name of Drilling Contractor Great Western Drilling Company
Address Midland, Texas
Elevation above sea level at Top of Tubing Head 4452 RDB The information given is to be kept confidential until
Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 3138 to 3159 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.3#	New	315	Float			
5-1/2	14#	New	3128	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	315	330	Howco Plug		
7-5/8	5-1/2	3137	150	Howco Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

20000 gallon Sand-Oil Frac

Result of Production Stimulation See Reverse Side

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3159 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 9, 1955.

OIL WELL: The production during the first 24 hours was 70 barrels of liquid of which 99.6% was
was oil; % was emulsion; % water; and .4% was sediment. A.P.I.
Gravity 40.3° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3138'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1157	1157	Red Bed				
1157	1306	149	Red Bed - Anhy.				
1306	2199	893	Anhy.				
2199	2370	171	Anhy. - Sand				
2370	2473	103	Anhy.				
2473	2525	52	Anhy. - Gyp.				
2525	3092	567	Anhy.- Salt				
3092	3159	67	Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Original Signed by
RALPH L. HENDRICKSON

August 23, 1955
(Date)

Company or Operator Shanolind Oil and Gas Company Address Box 68, Hobbs, New Mexico
Name Ralph L. Hendrickson Position or Title Field Superintendent