

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Union Oil Company of California

(Company or Operator)

State

(Lease)

Well No. **2-30**, in **NE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$, of Sec. **30**, T. **15-N**, R. **31-E**, NMPM.
South-Bridges-Queen **Capitol Queen** Pool, **Chaves** County.Well is **660** feet from **north** line and **660** feet from **east** line
of Section **30**. If State Land the Oil and Gas Lease No. is **9-666 Original**.Drilling Commenced **June 13**, 19**55** Drilling was Completed **June 20, 1955**, 19.....Name of Drilling Contractor **Lundeen Drilling Company, Inc.**Address **Box 3182, Ochoa, Texas**Elevation above sea level at Top of Tubing Head **5439.00'** The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 3133 to 3138	No. 4, from
No. 2, from	No. 5, from
No. 3, from	No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 0 to	feet.
No. 2, from 8 to	feet.
No. 3, from	feet.
No. 4, from	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	308.14'	Reamer guide	--	--	Surface casing
5-1/2"	14	New	3153.00'	Reamer guide	--	3137-3151'	Production string
				shot & flash collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	308.14'	175 w/4 gal	P & P	--	--
7-7/8"	5-1/2"	3153.00'	250 w/4 gal			
			plus 250 gal.			
			ft. Shute-Crete			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qtz. or Gals. used, interval treated or shot.)

Perforated 5-1/2" casing 3137-3151' with 76 holes. Flashed through perforations with 8,000 gallons of oil and 20,000 pounds sand. Injected sandstone at 13.0 bbl/min at 2000 psi.**Shut-in last oil after which well started flowing natural. Flashed**

Result of Production Stimulation

774.00 bbl on a 1/2" choke during 24 hour test.

Depth Cleaned Out.....

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3220 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing June 22, 1935

OIL WELL: The production during the first 24 hours was 722.0 barrels of liquid of which 72.3% was oil; 0% was emulsion; 0% water; and 0.2% was sediment. A.P.I. Gravity 34.0

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1250	T. Devonian	
T. Salt	1350	T. Silurian	
B. Salt	2100	T. Kirtland-Fruitland	
T. Yates	2300	T. Farmington	
T. 7 Rivers	2400	T. Pictured Cliffs	
T. Queen	2510	T. Menefee	
T. Grayburg		T. Point Lookout	
T. San Andres		T. Mancos	
T. Glorieta		T. Dakota	
T. Drinkard		T. Morrison	
T. Tubbs		T. Penn	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3220	3220	Sand & shale				
			Salt				
			Anhydrite				
			Salt				
			Salt				
			Anhydrite				
			Salt				
			Anhydrite				
			Salt				
			Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Union Oil Company of Calif. June 27, 1935
Company or Operator 610 West Texas Ave., Midland, Texas
Name James E. Ryan Assistant Division Engineer
Position or Title