SANTA FI		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					***	
U.S.G.S.		NE	ew mexico	OOILC	ONSERV	'ATION	COMMISSION	FORM C-103 (Rev 3-55)
TRANSPORTER GAS .			MISCELL	ANEOL	IS REP	ORTS O	N WELLS	·
PROSATION OFFICE OPERATOR		Todayi	≠o appropria	ite Distri	ct Offi GCT	od ber 3,	13 PH '63	1106)
Name of Company Union Oil Co	mpany o	f California	•	Addre	ss 5 E. We	shi ngto	n, Lovingto	
Lease South Caproc	k Oueen		eli No. U	Init Letter H	Section 30	Township 15		Range
Date Work Performed		Pool Caprock Qu				County	Bves	31-E
		THIS IS A	REPORT OF	F: (Check	appropriat	e block)		
			edial Work			(X) Other (Explain): Conversion of Well to Water Injection Service		
Placed well	2" eue, /10,000/ on inje	, 8rt, j- 55 pl	-63.	n e d tub	ing to	3104° w	tension pa	cker on bottom.
			_					,
Witnessed by Richard H. B	utier		Position Unit Eng	ji neer	C	ompany Union (II Company	of Callfornia
Witnessed by Richard H. B	utler	FILL IN BELC	Unit Eng	MEDIAL	ORK RE	Union (of California
Witnessed by Richard H. B	utler	FILL IN BELO	Unit Eng		ORK RE	Union 6	NLY	
Richard H. B			Unit Eng	MEDIAL	ORK RE	Union (NLY	of Galifornia Completion Date
D F Elev. Tubing Diameter		FILL IN BELC	Unit Eng	MEDIAL V	ORK RE	Producing	NLY	Completion Date
Richard H. B			Unit Eng	MEDIAL V	WORK RE	Producing	VLY Interval	Completion Date
D F Elev. Tubing Diameter			Unit Eng	Oil Ser	WORK RE	Producing	VLY Interval	Completion Date
DF Elev. Tubing Diameter Perforated Interval(s)			Unit Eng	Oil Ser	MORK REDATA	Producing	VLY Interval	Completion Date
Perforated Interval Den Hole Interval Test Da T			Unit Eng	Oil Ser. Production	WORK REDATA Ing Diameto	Producing Producing er ion(s)	VLY Interval	Completion Date Depth Gas Well Potential
Perforated Interval Den Hole Interval Test Before Workover	T D	Tubing Depth Oil Production	Unit Engower FOR READ PRID PRID RESULTS	Oil Ser. Production	MORK REDATA Ing Diametor ing Format KOVER	Producing Producing er ion(s)	Interval Oil String GOR	Completion Date Depth Gas Well Potential
Perforated Interval Den Hole Interval Test Da T Before	T D	Tubing Depth Oil Production	Unit Engower FOR READ PRID PRID RESULTS	Oil Ser. Production	MORK REDATA Ing Diametor ing Format KOVER	Producing Producing er ion(s)	Interval Oil String GOR	Completion Date Depth Gas Well Potential
Richard H. B D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Da T Before Workover After Workover	T D	Tubing Depth Oil Production	Unit Engower FOR READ PRID PRID RESULTS	Oil Str. Production PD	ing Diameter Water Pr	Producing Producing er ion(s)	Interval Oil String GOR Cubic feet/Bl	Completion Date Depth Gas Well Potential
Richard H. B D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Da T Before Workover After Workover	T D	Tubing Depth Oil Production BPD	Unit Engower FOR READ PRID PRID RESULTS	Oil Str. Production PD	MORK REDATA Ing Diameter ing Format KOVER Water Pr BH	Producing Producing er ion(s) oduction D that the inty knowledge	GOR Cubic feet/Bl	Completion Date Depth Gas Well Potential MCFPD above is true and complete
Perforated Interval Den Hole Interval Test Before Workover After Workover OIL C	T D	Tubing Depth Oil Production BPD	Unit Engower FOR READ PRID PRID RESULTS	Oil Ser Product OF WOR duction PD I her to th	MORK REDATA Ing Diameter ing Format KOVER Water Pr BH eby certify e best of m	Producing Producing er ion(s) oduction D that the inty knowledge	GOR Cubic feet/Bl	Completion Date Depth Gas Well Potential MCFPD

a tig (17 cand) London (28)