

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-5666	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- RE-ENTER		7. Unit Agreement Name S. CAPROCK QUEEN UNIT
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA		8. Farm or Lease Name S. CAPROCK QUEEN UNIT
3. Address of Operator P. O. BOX 671 MIDLAND, TEXAS 79702		9. Well No. T-39 WELL #5
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 15-S RANGE 31-E N.M.P.M.		10. Field and Pool, or Wildcat CAPROCK QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) 4442' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER RE-ENTER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-84 MIRUPU NU tbg hd & BOP, ran 4-3/4" bit - drld out cmt plug from 11' - 15' & 19' - 26'. Ran in to 85'.
3-20-84 to 3-29-84 Drld out to 3135' ETD. Perf Queen Sand w/4" DP csg gun w/2 JSPF @ 3106' - 3123' (34 holes). Ran 3 jts tail pipe below Baker Model "C" pkr on 2-3/8" tbg @ 3118'.
3-30-84 Acidized Queen perms 3106' - 3123' w/1000 gals 15% pad acid.
4- 1-84 Testing
4- 2-84 Ran 93 jts (3121') 2-3/8" OD tbg @ 3123'.
4- 4-84 RDPW W/O electric power.
4-26-84 - 5-14-84 Testing well.
5-15-84 - Potential test 24 hrs prod. 5 bbls oil, 248 bbls water gravity 36.0° gas TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.C. Stangle TITLE Actg District Prod. Supt. DATE 8-21-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 28 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 28 1984

O.C.D.
HOBBS OFFICE