ı	eistrieus ion i I				
	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	ANSPORT OIL AND NATURYL	Form C-104 Supersedes Old C-104 and C-1 Editative 1-1-65 GAS 149 PM 169	
1.	PRORATION OFFICE Operator				
	Union Oil Company of California P.O. Box 671, Midland, Texas 79701				
	Reoson(s) for filing (Check proper box New Well Recompletion Change in Ownership		F-1		
	f change of ownership give name nd address of previous owner				
i	SCRIPTION OF WELL AND LEASE USE Name Tract 39 Well No. Pool Name, Including Formation Kind of Lease Lease No.				
	South Caprock Queen Uni			ral or Fee State E5666	
	Unit Letter E ; 23	310 Feet From The North Lir	ne and 990 Feet From		
L			31. , N MPM,	Chaves County	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Co. Phillips Bldg., Odessa, Texas 79761. If well produces oil or liquids. Phillips Bldg., Odessa, Texas 79761.				
Ľ	give location of tanks.	D 17 15 31	Yes	2=28=52	
۷. <u>د</u> ۲	his production is commingled with that from any other lease or pool, give commingling order number: OMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff, Resty.				
1	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Ē	Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
1	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
Ō	EST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks				
i	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Netual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shub-in)	Choke Size	
[_ (. c	ERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	ATION COMMISSION	
ı	hereby certify that the rules and r	egulations of the Oil Conservation		. 19	
Commission have been complied with and that the information given			BY Jel James		

District Production Superintendent

June 6, 1969

(Title)

This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of comer, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply