

NEW MEXICO OIL CONSERVATION COMMISSION

HOREO O'Santa Fac New Mexico

HAR LOY 13 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCA	AREA 640 ACE TE WELL COR	RES RECTLY						
Jehn	J. Rien	(Company or Oper	ator)			Qulf State		
							31-E , NMP1	
Undee1	gnated			Pool,	Chaves	•••••••	Count	
/ell is	65 0	feet from	North	line and	1632.8	feet from	West li	
_							, 19 56	
	-						***************************************	
		•						
		t Top of Tubin	-		The inf	formation given is to	be kept confidential un	
		*****************	, 19 44.					
		_		SANDS OR Z				
•							••••••	
•								
o. 3, from	•••••••	tı	D	No. 6	, from	to		
				TANT WATER				
			elevation to which			_		
•			toto					
•			to					
•			to					
io. 4, 110m.	••••••	•••••••••••						
	1			CASING BECO			<u> </u>	
SIZE	WEIGE PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8-5/8	24	New	200	None	None	Nune	Surface	
		<u> </u>		<u> </u>		· · · · · · · · · · · · · · · · · · ·	1	
			MUDDING	AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD	AMOUNT OF MUD USED	
2-1/4	8-5/8	200	125					
			RECORD OF P	RODUCTION .	AND STIMULA	rion		
		(Record t	the Process used, No.	. of Qts. or Ga	ls. used, interval	treated or shot.)		
******************	*********							
************			NONE		,,,,,			

				,				
Result of Pro								
COURT OF T		:				•		

BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on reparate sheet and attach hereto

TOOLS USED

									feet.	
Cable too	ols were u	sed from	fee	t to	feet, a	nd from	•••••	feet to	feet.	
			4	PROD	UCTION					
Put to P	roducing		Dry	19						
OIL WE	T. T	ne productio	on during the first 24	hours was		haa	mala of lig	uid of which	% was	
OIL WE		* .								
	Wa	us oil;	% was	s emulsion;	•••••	.% water	; and	%	was sediment. A.P.I.	
	Gı	avity								
GAS WE	LL: T	ne productio	on during the first 24	hours was		M,C.F. pl	us	*.	barrels of	
	liq	uid Hydroc	arbon. Shut in Pressur	relb	5.				**	
Length (
		1910							<u> </u>	
PLE	ase in	DICATE B	ELOW FORMATIO Southeastern New		NFORMAN	CE WITI	H GEOGI	Northwestern		
T. Anh	V	,		Г. Devonian			Т.			
				Γ. Silurian					L	
B. Salt.	•••••		······	Γ. Montoya			T.			
				Γ. Simpson						
				Г. МсКее						
-				T. Ellenburger T						
-				Γ. Granite						
				г			т.		•	
T. Drin	kard			г		•••••	т.	Penn		
				Γ				***************************************		
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				Γ						
				FORMATION						
From		Thickness	Form			I	Thickness	sl _		
- roin	То	in Feet			From	То	in Feet	For	mation .	
0	1190	1190	Red Beds							
1190 1 655	1655 2103	465 448	Anhydrite and	# SWIE						
2103	2195	92	Anhydrite							
2195 2330	2330 2466	135 136	Anhydrite end							
2466	3035	569	Anhydrite	· oyp						
3035	3070	35	Anhydrite and	i Sand						
	3070	TOTAL	DEFEE							
						:				
						:				
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						1				
	1	-	<u> </u>			L	1	L		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
$\mathcal{C} \cap \mathcal{A}$	November 12, 1956
Company or Operator	Address Box 1158, Abilene, Texas
Company or Operator.	Address
Name / lilder / fice	Position or Title Production Superintendent
Sheldon Ward	