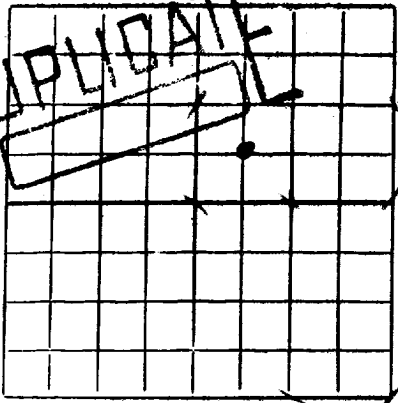


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



Mid-Continent Petroleum Corporation

State Land 81

(Company or Operator)

Unit G

(Lease)

Well No. 1, in SW 1/4 of NE 1/4, of Sec. 32, T. 15S, R. 31E, NMPM.

Wildcat

Pool, Chaves

County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is E-211

Drilling Commenced February 12, 1955. Drilling was Completed February 27, 1955

Name of Drilling Contractor Jennings Drilling Co. (Rotary) Dixie Well Service (Cable Tools)

Address Hobbs, New Mexico Levelland, Texas

Elevation above sea level at Top of Tubing Head 4429 RDB. The information given is to be kept confidential until , 19--

OIL SANDS OR ZONES

No. 1, from DRY HOLE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ROTARY HOLE to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	Used	358	--	--	---	-
7	23	New	3229	Float	1261	2560-2576 2582-2600 2754-2784 2788-2798	Test

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	370	300	Pump & Plug	-	-
8-3/4	7	3239	200	Pump & Plug	12	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3240 feet, and from feet to feet.
Cable tools were used from 3240 feet to 3258 feet, and from feet to feet.

PRODUCTION

Put to Producing DRY HOLE, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates. 2400 (/ 2029)	T. Simpson	T. Pictured Cliffs
T. 7 Rivers.	T. McKee	T. Menefee
T. Queen. 3250 (/ 1179)	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	191	191	Surface				
191	1310	1119	Red Bed				
1310	1470	160	Anhy				
1470	2058	588	Anhy, Salt				
2058	2336	278	Anhy, Salt, Gyp				
2336	2929	593	Anhy, Gyp				
2929	2979	50	Anhy, Gyp, Shale				
2979	3064	85	Anhy, Gyp				
3064	3208	144	Anhy, Shale, Gyp				
3208	3239	31	Anhy, Gyp, Salt, Sd				
3239	3249	10	Anhy, Lime				
3249	3258	9	Sand TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 14, 1955
(Date)
Company or Operator Mid-Cont. Pet. Corp. Address Box 367, Hobbs, New Mexico
Name E. E. Kennedy Position or Title District Foreman