

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. F. McAdams Box 1716 (Address) Hobbs, N.M. 1959 DEC 4 PM 3:27

LEASE Hugh Graham WELL NO. 1 UNIT S 23 T 12-S R 31-S  
DATE WORK PERFORMED \_\_\_\_\_ POOL Caprock Queen

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☒ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Rig up rotary tool 10-22-59, set 292 ft. of 8 5/8" casing in 300 ft. of 11" hole. Drilled 7 7/8" hole with water to 2100 ft. Mudded up with 10.8 mud, drilled to 2974, core from 2974 to 2992. Core showed poor permeability (average 1.6 millidarcys).

*Tested & looping after 20 hours - no drop*

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title Engineer District  
Date DEC 4 1959

Name J. F. McAdams  
Position Owner  
Company J. F. McAdams