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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name No. 1	
No. Caprock Queen Unit	
8. Farm or Lease Name No. 1	
No. Caprock Queen Unit	
9. Well No.	
Tract 16, Well No. 16	
10. Field and Pool, or Wildcat	
Caprock Queen (Chaves)	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Injection Well
2. Name of Operator <i>Thunderbird Oil Corporation</i>
3. Address of Operator <i>P. O. Box 1778, Midland, Texas 79701</i>
4. Location of Well
UNIT LETTER <i>P</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>36</i> TOWNSHIP <i>12-S</i> RANGE <i>31-E</i> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <i>4398' GL</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" @ 257' w/50 sx.
5-1/2" @ 2992' w/600 sx.
93' of 4-1/2" Liner @ 2931-3024'.

12-9-74

- Hole was displaced with salt base mud.
- Set CIBP @ 2900'.
- 5 sx. cement plug was set on top of CIBP @ 2857' to 2900'.
- 5-1/2" casing was shot off and pulled from 925'.
- Set 35 sx. cement plug in-and-out of 5-1/2" casing @ 840' to 940'.
- Set 35 sx. cement plug in-and-out of 8-5/8" casing 210' to 310'.
- Set 10 sx. cement plug @ surface from 0' to 20' and erected 4-1/2" regulation dry hole marker.
- Cleaned up location for NMOCC approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Henry J. Schramm</i>	TITLE <i>President</i>	DATE <i>2/4/75</i>
APPROVED BY <i>John Romyan</i> Geologist		
CONDITIONS OF APPROVAL, IF ANY:		