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D F Elev. Tubing Diame	eter 2 <sup>41</sup>	TD		OW FOR REME ORIGINAL	WELL C	ORK RE	PORTS ON Producing	Interval	6-	-29-47
D F Elev. Tubing Diame	eter 2 <sup>41</sup>	TD	3050	OW FOR REME Original PBTD	WELL C	ORK RE	PORTS ON Producing <b>3015</b> er	Interval - 3025	6-	-29-47
D F Elev. Tubing Diame Perforated Int	eter 2 <sup>11</sup> Iterval(s)	TD	<b>3050</b> bing Depth	OW FOR REME Original PBTD	WELL C	ORK RE	Producing Producing <b>3015</b> er 5 <sup>1</sup> / <sub>2</sub> tion(s)	Interval - 3025	6-	-29-47
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