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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>		8. Firm or <b>North</b> me <b>Caprock Queen Unit #1</b>	
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>		9. Well No. <b>Tr. 15 No. 15</b>	
4. Location of Well UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>12S</b> RANGE <b>31E</b> NMPM.		10. Field and Pool, or Wildcat <b>North Caprock Queen</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4395 Gr.</b>		12. County <b>Chaves</b>	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6-30-69 Set C.I. bridge plug in 5-1/2" casing at 2933' and dumped 2 sx cement on top plug.  
Ran 2-3/8" tubing and circulated hole with mud laden fluid.  
Placed 10 sx cement plug in top of 5-1/2" casing and set 4-1/2" pipe marker.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE February 24, 1970

APPROVED BY John W. Runyan TITLE Asst. Dist. Mgr. of Production DATE February 24, 1970  
CONDITIONS OF APPROVAL, IF ANY: