DISTRIBUTION SANTA FE			
SANTAFF	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
J JANUAR L	REQUEST!	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE		AND ME OF THE	G. O. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS cc
LAND OFFICE	;	NSPORT OIL AND NATURAL G	M 00
TRANSPORTER OIL	,		
GAS			
OPERATOR DESIGN			
PRORATION OFFICE Operator	<u> </u>		
American Petrofii	ca Company of Texas		
Address			
P. O. Box 1311	Big Spring, Texas		
Reason(s) for filing (Check proper bux)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas Casinghead Gas Conden	F-5 i	
Change in Ownershi	Casingheda Gas Chiden	isute []	
If change of ownership give name	Petroleum Gerperation of	Forevac P. O. Box 180 F	അവരുടെ സംവിജിലെ തിരയിലാട്
and address of previous owner	Perforeum Gerperation or		
DESCRIPTION OF WELL AND	LEASE		
Lease Name Tract	Wall No Pool Na	me, Including Formation	Kind of Lease
North Caprock Queen U	sit No. 1 15 Ca	prosk Quaen Las	State, Federal or Fee
Location			
Unit Letter 0	550 Feet From The Scut 2 Lin	ne and 1980 Feet From	The Casi
	16a Barge	31F , NMPM, Ch.	at ac Count
Line of Section 36 Tov	vnship 12S Range	31F , NMPM, (b.	41,35
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	
Service Pipe Line C		Box 337, Madrand, fire	
Name of Authorized Transporter of Car	ringhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent;
		Is gas actually connected? Wh	An
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	611
give location of tanks.			
	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completic	on - (X)	1 :	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	Top On Gas Pay	
			İ
Perforations			Depth Casing Shoe
Perforations	1		Depth Casing Shoe
Perforations	TUBING, CASING, AN	ID CEMENTING RECORD	Depth Casing Shoe
Perforations HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe SACKS CEMENT
		1	
		1	
		1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top al
HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all
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HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tarks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top all ift, etc.)
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HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tar.ks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF
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HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tarks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE regulations of the Oil Conservation with and that the information Eigen	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMOF Casing Pressure OIL CONSERV APPROVED	SACKS CEMENT and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
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HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tarks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE regulations of the Oil Conservation with and that the information is entered best of my knowledge and pref.	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMOF Casing Pressure OIL CONSERV APPROVED TITLE This form is to be filed in the size a request for alleft.	SACKS CEMENT I and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 19 1 compliance with RULE 1104. Dowable for a newly drilled or deeps banied by a tabulation of the devise

(Title)

May 18, 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Scharate Ferms C-104 must be filed for each pool in multiply