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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name No. 1
2. Name of Operator Thunderbird Oil Corporation	No. Caprock Queen Unit
3. Address of Operator P. O. Box 1778, Midland, Texas 79701	6. Farm or Lease Name No. 1
4. Location of Well UNIT LETTER H, 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 12-S RANGE 31-E NMPM.	9. Well No. Tract 8, Well No. 8
15. Elevation (Show whether DF, RT, GR, etc.) 4394' G.L.	10. Field and Pool, or Wildcat Caprock Queen (Chaves)
	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" @ 251' w/239 sx.
5-1/2" @ 3004' w/100 sx.
212' of 3-1/2" Liner @ 2810-3022'

11-29-74

- Hole was displaced with salt base mud.
- CIBP was set @ 2700'.
- 5 sx. cement plug was set on top of CIBP @ 2675' to 2700'.
- 5-1/2" casing was shot off & pulled from 545'.
- Set 35 sx. cement plug in-and-out of 5-1/2" casing @ 500' to 600'.
- Set 35 sx. cement plug in-and-out of 8-5/8" casing @ 200' to 300'.
- Set 10 sx. cement plug at surface from 0' to 20' and erected 4-1/2" regulation dry hole marker.
- Cleaned up location for NMOCC approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry T. Schram TITLE President DATE 2/4/75
 ORG. SIGNED BY John Runyan Geologist
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: