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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REFER

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

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George P. Livermore, Inc. 816 Lubbock Nat'l. Bldg., Lubbock, 1exas
Address Address
State "H" Well No. 1NE/SE/NE of Sec. 36 T_ 12-S
1 Marke
R. 31-E N. M. P. M., Caprock Field, Chaves County.
Well is 1050 feet south of the North line and teet west of the East line of
If State land the oil and gas lease is NoAssignment No
If patented land the owner is, Address,
If Government land the permittee is, Address,
The Lessee is R. E. Lee & Allie M. Lee, joint tenants Reno, Nevada
Drilling commenced hay 29 1944 Drilling was completed June 14 1944
Name of drilling contractor George P. Livermore, Inaddress Lubbock, Texas
Elevation above sea level at top of casing <u>4394</u> feet.
The information given is to be kept confidential untilNot Confidentail
OIL SANDS OR ZONES
No. 1, from 3015' to 3016' No. 4, from to to
No. 2, Trom (Corrected to Rotary Table) No. 5, from to
No. 3, fromto No. 6, fromto
IMPORTANT WATER SANDS
Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, fromtot_tot_tto_tot_to_tto_to_
No. 1, fromtot_tot_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_tto_ttt
No. 2, fromtofeet
No. 3, fromtofeet
No. 4, fromfeet
CASING RECORD

	whouve	THREADS			KIND OF CUT & FILLEI		PERFO	RATED	PURPOSE
SIZE	WÉIGHT PER FOOT	THREADS PER INCH	ER INCH MAKE AMOUNT SHOE		SHOE	FROM	FROM	то	
8 5/8	25.50	3	Nat'l	239					Surface
5	15# 8 ]	<b>4</b> <sup><i>H</i></sup> / <sub><i>T</i></sub> 8		2996	Baker				Oil String
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## MUDDING AND CEMENTING RECORD

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SIZE OF HOLE CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

	CASING	WHERE SET	OF CEMENT	METHOD US		MUD GRAV		AMOUNT OF MOD USED
11	8 5/8	251'	120	tump &	Plug.			
	8 5불	3004	100	Pump 8	Plug			
7/8	8 <u>Dg</u> 11	1	137	Perfora	ted h	t 1390'.	-Circu	lation of mud o
				LUGS AND AI				<u> </u>
ving	nlug.—M	aterial					Depth Se	t
								·
apter:	smateri		ECORD OF SHO					
SIZE	SHEL	L USED C	RXPLOSIVE OR HEMICAL USED	QUANTITY	DATI		TH SHOT REATED	DEPTH CLEANED OUT
			·····					
	of shooti	ng or chemics	al treatment	Natu	ral a	<u>ell</u>		
			<u> </u>					
				DRILL-STEM				
drill-	stem or o	ther special to	ests or deviation	surveys were I	made, su	bmit report o	n separate	e sheet and attach hereto
				TOOLS U	ant			
				t to300	<u>5</u> feet,			_feet tofee
				t to300	<u>5</u> feet,			_feet tofee feet tofee
ble t	tools wor	e used from	<u>3005</u> feet	t to <u>300</u> t to <u>3016</u> <b>PRODUCT</b>	<u>5_feet,</u> feet,			
ble t	cools wor producing	e used from	<u>3005</u> feet	t to <u>300</u> t to <u>3016</u> <b>PRODUCT</b> 19_44	<u>5</u> feet, feet, <b>PION</b>	and from		_feet tofee
ble t t to : e pro	cools wor producing oduction o	e used from July 2 f the first 24	3005feet 26 hours was_ <u>133</u>	t to <u>300</u> t to <u>3016</u> <b>PRODUCT</b> 19 <u>44</u> ba	5_feet, feet, FION	and from	100	
ole t t to : e pro ulsio	cools wer producing oduction o on;	e used from July a f the first 24 a % wa		t to <u>300</u> t to <u>3016</u> <b>PRODUCT</b> 1944 ba % sedime	5_feet, feet, FION urrels of f	and from lluid of which avity, Be	<u>100</u> <b>3</b> 3	feet tofeetfeetfeetfeet
ble t it to : ie pro nulsio	cools wer producing oduction o on;	e used from July a f the first 24 a % wa		t to <u>300</u> t to <u>3016</u> <b>PRODUCT</b> 1944 ba % sedime	5_feet, feet, FION urrels of f	and from lluid of which avity, Be	<u>100</u> <b>3</b> 3	_feet tofee
ut to he pro nulsio gas v	producing poduction o on;( well, cu, f	e used from July 2 f the first 24 % wa t. per 24 hour		t to <u>300</u> t to <u>3016</u> <b>PRODUCT</b> 1944 ba % sedime	5_feet, feet, FION urrels of f	and from lluid of which avity, Be	<u>100</u> <b>3</b> 3	feet tofeetfeetfeetfeet
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ble t t to e pro nulsio gas v ock p	producing production o on;( well, cu, f ressure, l	e used from <u>July</u> f the first 24 f the first 24 wa t. per 24 hour bs. per sq. in. ortender	3005 feet	t to 300 t to 3016 PRODUCT 	5 feet, feet, FION urrels of f ent. Gra allons ga	and from	<u>100</u> 33 900 cu. ft. Smith	feet tofeet % was oil;^ of gas, Drille
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		Notary	Publi

My Commission	expires	- <del>6-1-45</del>	άđ

Representing	George F. Hivermore.	$\pm nc$ .
Address	George F. Livermore, Company or Operator 816 Lubbock Mational	Bldg.
Audress	Lubbock, Texas	·

## FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION
		ROTARY	TOOLS
		Rotary Ele Ground Ele	vation 4402 vation 4394
0	250	250	Sand and Shale. 239' of 8 5/8" surface at 250' with 120 sacks of cement.
250	1405	1155	Red Bed and Shells Top Anhydrite 1400
<b>140</b> 5	1446	41	Anhydrite
1446	1625	179	Anhydrite & ded bed Top Salt 1520
1625	1945	320	Anhydrite & Salt
1945	2193	248	Anhydrite & Red Bed. Bas Salt 2140
2193	2325	132	Anhydrite & Shale Yates 2250
2325	2398	73	nhydrite & Yates
<b>23</b> 98	2766	318	Anhydrite & Shale
2716	3005	289	Anhydrite 5 <sup>1</sup> / <sub>2</sub> " Casing at 3004! with 100 sacks of cement
		CABLE	
		Cable Tool	Elevation 4396 '
2999	3009	10	Anhydrite
<b>300</b> 9	3010	1	Artesia Red Sand
	3010	T. D.	Corrects 3016' to Rotray Table.

