OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

Certificate of Compliance and Authorization to Transport Oil

Company or Operator	r <u>Malco Refine</u> 1-10th. Street	eries, Inc.	Lease	State "C"	•
Address Lubb	oock, Texas		Artesia, N	ew Mexico	
(1	Local or Field Office)		(Principal Pla	ce of Business)	
UnitI Wells No.	1 Sec. 36 T	12 R. 31 Field	Caprock	CountyCh	laves
	State				
Transporter Val	ley Refining Compa	any Add	ress of Transporter	Rosmell, New (Local or Field	(Mexico Office)
Artesia, New Le	exico Perce	ent of oil to be	e transported 100	Other transport	ers author-
ized to transport oil f	rom this unit are		none	•	%
REMARKS:			·		
have been complied we percentage of oil pro	certifies that the abovith except as noted a oduced from the above to the transporter na	bove and that re described pr	gathering agent is a operty and that this	uthorized to tra authorization w	insport the valid
Executed this th	e 9th.	day of	February	, 194	>
		.) B	falco Refineries, (Company Lyan Z	Inc. ny or Operator) Lenso	n
		Ť	itle Enginee) r	
State of Texa	s Lubbock)			
County of	Lubbock	ss.			-
known to me to be the sworn on oath states	undersigned authority the person whose name to that he is authorized ort is true and correct.	is subscribed t I to make this	to the above instrume	ent, who being	by me duly
Subscribed and	sworn to before me,	this the	the day of a	ebruary	, 1945
	and for. Lubbock	±*	Texas		
	·	, 194			
OIL CONSERVATI					
Ву		· · · · · · · · · · · · · · · · · · ·			
	(See	Instructions on Re	everse Side)		

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

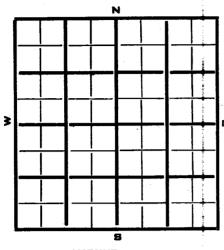
- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

SCOUT REPOR \ NEW MEXICO OIL CONSERVATION COMMISSION



Comp	any	Malco	Ref	ining Inc	· los		
Farm	Name	Sta	te C			•	Well No. 1
Sec.	36	Twp.	12	Range	31		County Chaves
Feet :	from Line	: 3300	N. /	98C S.	660	E.	w.
Eleva	tion 4	99					Method
Contr	actor						
Spude	led /- /4	-45 Co	mplete	d 2-13 -	45		

AMOUNT CASING AND CEMENTING RECORD						
PEET.	INCHES	SAX DEMENT				
239		175				
2962		600				
	 					
<u> </u>						
	 	 				
	239	239 INCHES				

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Gals.	TCA .	TGI
	BX	TYo
	TY	TAbo
	TSR	TPenn
Top Pay 3010	TQ	TOrd
,	SHOOTING	RECORD

TUSING RECORD

PACKER

	No. of Quarts	From	То
	No. of Quarts	From	To
	S/	S/	S/S/
_ ,	S/	S/	S/
_	S/	S/	S /

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AREA 640 ACRES
LOCATE WELL CORRECTLY

My Commission expires____

6-1-45

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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Stat	te #C#	se		V	Vell No	L	in NE/S	Eof Sec	Addres 36	s , <u>T12</u>	-s
R31-	-E	, N.	. M. P. M	I.,	Caprocl	ς	Field.				
									last line of	Section	County.
If State	land the	oil an	d gas lea	ise is	s NoB	-9359	Assignr	aent No]			
If patent	ted land	the ow	ner is					, Ad	iress		
If Gover	nment la	and th	e permit	tee	is			, Ad	iress		
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FORMATION RECORD

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252	1400		Red Bed	
11,00	1830	30	Red Bed and Anhydrite	
1430	2180	650	Anhydrite and Salt Anhydrite and Red Bed	
2180	2290	110	Anhydrite	
2290	2354		Red Rock and Anhydrite	
2354	2684 2780	·· 330 96	Anhydrite	
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2100	2717	- //		· · · · · · · · · · · · · · · · · · ·
Cable	Tool Eleva	tion 4397	-	
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1			Geological Markers	
			Anhydrite 1390	
			Top of Salt 1520	
1			Base of Salt 2160	
			Yates 2230	
			Artesia Red Sand 3010	
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Deviation Record

Depth	Degrees
227	ļ
500	1 2 0
1000	0
150 0	0
2000	0
2500	1
2 95 0	1