DISTRIBUTION	EH MEXICO DIL	CONSERVATION COMMISSIC	Form C-104
SANTA FE	1	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1+1-55
U.S.G.S.	AUTHORIZATION TO TO	RANSPORT OIL AND NATURAL G	<b>345</b>
LAND OFFICE	i 		
IRANSPORTER GAS	-		
OPERATOR	<del></del>		
PRORATION OFFICE			
Operator			
Homer J. K	(yle		
Address	Massaman Nama Mandan 90	264	
Reason(s) for filing (Check proper be	Maljamar, New Mexico 88	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil 🗶 Dey	G is	
Change in Ownership X	Casinchead Gas Con	densore	
f change of ownership give name			
and address of previous owner	THANTS X SANS X	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	•
DESCRIPTION OF WELL ANI	D LEASE	owers West, Midland, Texa	.8 /9/01
Lease Name	Well No.; Pool Name, Including		
Hondo Holloway Stat	te 1 Caprock Qu	een Lease State, Federa	cr Fee State
Location	_		
Unit Letter F	1980 Feet From The North	Feet From '	The West
	Caumainta 400	31F , NMPM, Che	Vos County
Line of Section 36	Fownship 125 Range	SIE (1991 Og Cha	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;
Navajo Crude 011 Pa	rchasing Co.	P.O. Drawer 175. Art	esia, New Mexico 88210
Navajo Crude Oil Pa	rchasing Co. Casinghead Gas Co. Cr. Sty Gas Co.	P.O. Drawer 175. Art	ved copy of this form is to be sent)
Name of Authorized Transporter of S	Casinghead Gas of Day Gas		
Name of Authorized Transporter of 6  None  If well produces oil or liquids,	Unit   Sec. Typ. Rge.	A grs actually connected? Wh	
Name of Authorized Transporter of a None  If well produces oil or liquids, give location of tanks.	Unit   Sec.   Tury Gas	Is got actually connected? Wh	
Name of Authorized Transporter of a None  If well produces oil or liquids, give location of tanks.  If this production is commingled	Unit   Sec. Typ. Rge.	Is got actually connected? Wh	e:-
Name of Authorized Transporter of None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	Unit Sec. Twr. Age.  F 36 12S 31  with that from any other lease or po	Is als actually connected? Wh  No  No  No, give commingling order number:	e:-
Name of Authorized Transporter of (  None  If well produces oil or liquids, give location of tanks.  If this production is commingled.	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or po	E No  No  New Well Workover Deepen	Flug Sack Same Resty, Diff. Res
None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	Unit Sec. Twr. Age.  F 36 12S 31  with that from any other lease or po	No  It gas detailly connected? Wh  It give commingling order number:	e:-
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Name of Authorized Transporter of Simone  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or po  tion — (X)  Date Commit. Ready to Prod.	E No  New Well Workover Deepen  Total Depth	Flug Sack Same Resty. Diff. Res
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Name of Authorized Transporter of Simone  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or po- tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation	E No  Di, give commingling order number:  New Well Workover Deepen  Total Depth  Total Cas Pay	Flug Sack Same Resty. Diff. Rest
Name of Authorized Transporter of Simple  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or po- tion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation	E No  New Well Workover Deepen  Total Depth	Flug Sack Same Resty. Diff. Res F.S.T.D. Tubino Deptr
Name of Authorized Transporter of Simone  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc. Perforations	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or po- tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,	E No  Ol, give commingling order number:  New Well Workover Deepen  Total Depth  Tog CLL/Gas Pay	Flug Sack Same Resty. Diff. Res  F.S.T.D.  Turking Depta  Depth Casing Shee
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None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.  Perforations  HOLE SIZE	Unit Sec. Typ. Age.  F 36 12S 31  with that from any other lease or po- tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE	E No  ol, give commingling order number:  New Well Workover Deepen  Total Depth  Top C1./Gas Pay  AND CEMENTING RECORD  DEPTH SET	Flug Sack Same Resty. Diff. Rest F.S.T.D.  Tubina Deptr  Depth Casing Shoe
None  If well produces all or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or po  tion - (X)  Date Commit. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must label for thi	E No ol, give commingling order number: New Well Workover Deepen Total Depth Top Cli (Gas Pay  AND CEMENTING RECORD DEPTH SET	Flug Back Same Resty. Diff. Res  F.S.T.O.  Tubina Depth  Depth Casing Shoe  SACKS CEMENT
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Name of Authorized Transporter of Single None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or po  tion - (X)  Date Commit. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must label for thi	E No  ol, give commingling order number:  New Well Workover Deepen  Total Depth  Tog CLI/Gas Pay  AND CEMENTING RECORD  DEPTH SET  of after recovery of total volume of load oils adepth or be for full 24 hours)	Flug Back Same Resty. Diff. Rest  F.S.T.D.  Tubina Depta  Depth Casing Shoe  SACKS CEMENT
Name of Authorized Transporter of Single None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or portion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	E No  ol, give commingling order number:  New Well Workover Deepen  Total Depth  Tog Cli (Gas Pay  AND CEMENTING RECORD  DEPTH SET  of after recovery of total volume of load oil a depth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure	Flug Sack Same Resty. Diff. Rest  F.S.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to a exceed top all lift, etc.)  Choke Size
Name of Authorized Transporter of Single None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or portion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this	E No ol, give commingling order number:  New Well Workover Deepen  Total Depth  Top CLI/Gas Pay  AND CEMENTING RECORD  DEPTH SET  The after recovery of total volume of load oil and a depth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Method (Flow, pump, gas leadi	Flug Sack Same Resty. Diff. Rest  P.S.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Land must be equal to a exceed top all  ift, etc.;
Name of Authorized Transporter of Since  None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Bur. To Tanks  Length of Test	Unit Sec. Typ. Age.  F 36 12S 31  with that from any other lease or po- tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE. (Test must be able for this Date of Test  Tubing Pressure	E No  ol, give commingling order number:  New Well Workover Deepen  Total Depth  Tog Cli (Gas Pay  AND CEMENTING RECORD  DEPTH SET  of after recovery of total volume of load oil a depth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure	Flug Sack Same Resty. Diff. Res  F.S.T.D.  Tubing Deptr  Depth Casing Shoe  SACKS CEMENT  I and must be equal to a exceed top all lift, etc.)  Choke Size
None  None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test	Unit Sec. Typ. Age.  F 36 12S 31  with that from any other lease or po- tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE. (Test must be able for this Date of Test  Tubing Pressure	E No  ol, give commingling order number:  New Well Workover Deepen  Total Depth  Tog Cli (Gas Pay  AND CEMENTING RECORD  DEPTH SET  of after recovery of total volume of load oil a depth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure	Flug Sack Same Resty. Diff. Rest  F.S.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to a exceed top all lift, etc.)  Choke Size
None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Two. Rige.  F 36 12S 31  with that from any other lease or po- tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must bable for thi Date of Test  Tubing Pressure  Oil-Bbls.	E No ol, give commingling order number:  New Well Workover Deepen  Total Depth  Top CLI /Gas Pay  AND CEMENTING RECORD  DEPTH SET  To after recovery of total volume of load oil a depth or be for full 24 hours)  Producing Method (Flow, pump, gas labeled and pressure)  Water-Bbis.	Flug Sack Same Resty. Diff. Rest  F.S.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to a exceed top all lift, etc.)  Choke Size
None  None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Date First New Oil Bun To Tanks  Length of Test	Unit Sec. Typ. Age.  F 36 12S 31  with that from any other lease or po- tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  FOR ALLOWABLE. (Test must be able for this Date of Test  Tubing Pressure	E No  ol, give commingling order number:  New Well Workover Deepen  Total Depth  Tog Cli (Gas Pay  AND CEMENTING RECORD  DEPTH SET  of after recovery of total volume of load oil a depth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure	Flug Back   Same Resty, Diff, Rest  P.S.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Land must be equal to a exceed top all  ift, etc.;  Choke Size  Gae-MCF
None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Two. Rige.  F 36 12S 31  with that from any other lease or po- tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  Tubing Pressure  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	E No ol, give commingling order number:  New Well Workover Deepen  Total Depth  Top CLI /Gas Pay  AND CEMENTING RECORD  DEPTH SET  To after recovery of total volume of load oil a depth or be for full 24 hours)  Producing Method (Flow, pump, gas labeled and pressure)  Water-Bbis.	Flug Back   Same Resty, Diff, Rest  P.S.T.D.  Tubina Deptr  Depth Casing Shoe  SACKS CEMENT  Land must be equal to a exceed top all  ift, etc.)  Choke Size  Gae-MCF
None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Unit Sec. Two. Rige.  F 36 12S 31  with that from any other lease or po- tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must bable for thi Date of Test  Tubing Pressure  Oil-Bbls.	E No  ol, give commingling order number:  New Well Workover Deepen  Total Depth  Top Cli (Gas Pay  AND CEMENTING RECORD  DEPTH SET  e after recovery of total volume of load oil a depth or be for full 24 hours)  Producing Method (Flow, pump, gas less depth or be for full 24 hours)  Casing Pressure  Water-Bbls.  Bals. Condensate/MMCF	Flug Sack Same Resty. Diff. Rest  F.S.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to a exceed top all lift, etc.)  Choke Size  Gas-MOF
None  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Two. Age.  F 36 12S 31  with that from any other lease or po- tion - (X)  Date Comtl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, A  CASING & TUBING SIZE  Tubing Pressure  Date of Test  Tubing Pressure  Casing Pressure (Shut-ir)	E No  It give commingling order number:  New Well Workover Deepen  Total Depth  Tog Cit/Gas Pay  AND CEMENTING RECORD  DEPTH SET  To after recovery of total volume of load oils adopth or be for full 24 hours)  Producing Method (Flow, pump, gas less Condensate/MMCF  Casing Pressure (Shut-in)	Flug Sack Same Resty. Diff. Res  F.S.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I and must be equal to a exceed top all lift, etc.)  Choke Size  Gas-MOF

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BY TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply