NO. OF COPIES RECI	EIVED	i	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
SECONATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE !		AAID	Effective 1-1-65
-		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL O	GAS
LAND OFFICE	4		
TRANSPORTER OIL	_		
GAS			
OPERATOR			
PRORATION OFFICE	<u> </u>		
Operator			
Petroleum Corpora	tion of Texas		
Address			
P. O. Box 752, Br			
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	Change of Operat	=
Recompletion	Oll Dry Gas	$\bullet \;\;\; \bigsqcup \;\; \mid \;\;$ effective May 1,	1965
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	Graridge Corporation, P.	O. Box 752, Breckenridge	ge, Tex a s
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease
Hondo Holloway State	1 Canro	ock Queen Lea	State, Federal or Fee State
Location	i i j dapit	4	
p 10	80 Mosth	e and 1980 Feet From	The West
Unit Letter F; 19	80 Feet From The North Line	e and 1980 Feet From	1116 11000
1		21F MMDM	Chaves County
Line of Section 36 To	waship 12S Range	31E , NMPM,	Chaves County
BB616111-011-01-01-01-01-01-01-01-01-01-01-01	mon of oil Alb Marinas of		
	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Oi		ļ.	
Indiana Oil Purchasing	Company (Trucks)	P. O. Box 1725, Midland Address (Give address to which appro	1. Texas
Name of Authorized Transporter of Co	singhead Gas or Dry Gas	Address (Give address to which appro	new coht of succe louis se to ne seuse)
None			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	e n
give location of tanks.	F 36 12S 31E	No	
If this production is committed as	ith that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	the tion may office leade of poor,		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Res
Designate Type of Completi	on – (A)		l
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		,	
		. ————	Depth Casing Shoe
Perforations			
Perforations			<u></u>
Perforations	TUBING, CASING, AND	CEMENTING RECORD	
Perforations HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a	DEPTH SET	and must be equal to or exceed top all
HOLE SIZE TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top all
HOLE SIZE 7. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top all
HOLE SIZE TEST DATA AND REQUEST I	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top alle
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allo
HOLE SIZE 7. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top allowift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top alloifs, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top all ift, etc.) Choke Size
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	and must be equal to or exceed top all ift, etc.) Choke Size
HOLE SIZE 7. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	and must be equal to or exceed top allerift, etc.) Choke Size Gas-MCF
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	and must be equal to or exceed top allerift, etc.) Choke Size Gas-MCF
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	and must be equal to or exceed top allerift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	pter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure	and must be equal to or exceed top allerift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT Length Certify that the rules and	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED OTTO OTTO OTTO APPROVED OTTO OTTO OTTO	and must be equal to or exceed top allift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given	pter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	and must be equal to or exceed top allift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED OTTO OTTO OTTO APPROVED OTTO OTTO OTTO	and must be equal to or exceed top allift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given	pter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given	DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY TITLE TITL	and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given	DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY TITLE This form is to be filed in	and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104.
HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the second complete to the seco	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Date of Test Tubing Pressure Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET Ster recovery of total volume of load oil opth or be for full 24 hours	and must be equal to or exceed top all ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104.
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the state of the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given	pter recovery of total volume of load oil opth or be for full 24 hows) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY TITLE This form is to be filed in left this is a request for alleft well, this form must be accompletes taken on the well in accompletes.	and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104. washe for a newly drilled or deeper anied by a tabulation of the deviate ordance with RULE 111.
HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied above is true and complete to the complete of the	CASING & TUBING SIZE FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Date of Test Tubing Pressure Length of Test Tubing Pressure NCE i regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	pter recovery of total volume of load oil opth or be for full 24 hows) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY TITLE This form is to be filed in left this is a request for alleft well, this form must be accompletes taken on the well in accompletes.	and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION compliance with RULE 1104. wable for a newly drilled or deeper anied by a tabulation of the deviate ordance with RULE 111. must be filled out completely for allowed.

(Date)

May 1, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply