

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

1001 JUL 10 PM 2 52

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES

Well No. is SE 46 of NW 44, of Sec 36 To 125 R 31E NO Caprock Queen Pool, Chaves Chaves Completed 1980 feet from North Ine and 1980 feet from West of Section 36 If State Land the Oil and Gas Lease No. is. NA Drilling Commenced May 17, 19.50 Drilling was Completed May 24, 19. Name of Drilling Contractor. A. M. Russell and Son Address. Elevation above sea level at Top of Tubing Head The information given is to be kept confidential 19. OIL SANDS OB ZONES No. 1, from 3011 to 5034 No. 4, from 10. No. 3, from 10. No. 3, from 10. No. 6, from 10. No. 7, from 10. No. 8, from 10. No. 9, from	Caprock Queen Pool, Chaves		1 .	_ SE •	e NW 1		•	(Lease) 125 n	31E
Well is 1980 feet from North line and 1980 feet from West	Well is 1980 feet from. Nor Th line and 1980 feet from. West of Section. 36 If State Land the Oil and Gas Lesse No. is NA Drilling Commenced. May 17, 1960 brilling was Completed. May 24,					•		•	•
of Section. 36 If State Land the Oil and Gas Lesse No. is. NA Drilling Commenced. May. 17. 19.60 Drilling was Completed. May. 24. 19. Name of Drilling Contractor. A. M. Russell and Son Address. Address. Address. Belevation above sea level at Top of Tubing Head. The information given is to be kept confidential	of Section 3.6 If State Land the Oil and Gas Lease No. is NA Drilling Commenced. May 17. 19.60 Drilling was Completed. May 24. Name of Drilling Contractor. A. M. Russell and Son Address. Elevation above sea level at Top of Tubing Head. The information given is to be kept confident of the co								
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SIZE WEIGHT NEW OB USED AMOUNT SIND OF CUT AND PULLED FROM PERFORATIONS PURPOSE	### FOOT NEW OR USED AMOUNT SIND OF CUT AND PERFORATIONS PURPOSE 8-5/8" 246 None None Surface or 5-1/2" 14 new 2960 None None Oil String 4-1/2"(Liner) 12.60 New 1296 Howco None None Liner ### MUDDING AND CEMENTING RECORD #### MUDDING AND CEMENTING RECORD #### MUDDING AND CEMENTING RECORD ###################################	No. 4, from	•••••		to		••••••	feet	
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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or desistion surveys were made, submit report on separate sheet and attach hereto TOOLS USED

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GAS WE	ELL: T	he production d	uring the first 24 h	ours wa	s		.M.C.F. pl	us		barrels of
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The	rehv									
		er or attirm that and from availab		nven he	rewith is a co	inpicte a	and Correct	record of	the well and all work d	lone on it so far
			 		••••		July l	7 , 196	<u> </u>	(Date)
		0	ridge Corpor	ation	n		Box	752	Breckenridge, Te	(Date)

Position Title Production Clerk