NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Granidge Corporation					Address				
	l <u>oway</u> State		WEII 140.		1	1		1 -	
Date Work Perfo	ormed	Pool	<u> </u>	1				1 DIE	
See Below		Caprock Ou	een			• .	l		
THIS IS A REPORT OF: (Check appropriate block)									
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):									
Plugging Remedial Work See Below									
Detailed accoun	Detailed account of work done, nature and quantity of materials used, and results obtained.								
5 - 17-60	Moved in a	equipment of sand pumps.	Remedial Work and quantity of materials used, and results obtained. pment of A. M. Russell & Son. Rigged up. Cleaning out with ad pumps. To 3035'. Ran Electric log. Plugged back to 3008'. with 92 are gravel and 2 sacks Calseal. 4½" Hi-Drill Flush Joint liner at 3008' and cemented with 100 to Pos-Mix with 2% Calcium Chloride and Floseal. Top of liner 2878'. The dement job. Held OK. Swabbed casing to top of liner and of cement. Plug. Cleaning out gravel and cement and sand cavings. Position Company						
5-18-60	Cleaned out to 3035'. Ran Electric log. Plugged back to 3008'. with 92								
thru 5 - 23-60	gallons o	f pea gravel	and 2 sa	Box 752 - Breckenridge, Texas Unit Letter Section Township Range 31E					
5-24-60	Set 1296'	of 4½" Hi-D	rill Flus	h Joint	liner a	at 3008'	and cemer	nted with 100	
5 - 25-60	60 w.O.C.								
5-26-60	Tested pipe and cement job. Held OK. Swabbed casing to top of liner and drilled 18' of cement.								
5-27-60		I8' of cement.							
thru	Di Tired Be	Urilled Baker Plug. Cleaning out gravel and cement and sand cavings.							
6-2-60									
	Cleaned out to 3035'. Ran Electric log. Plugged back to 3008'. with 92 gallons of pea gravel and 2 sacks Calseal. Set 1296' of 4½" Hi-Drill Flush Joint liner at 3008' and cemented with 100 sacks of 50-50 Pos-Mix with 2% Calcium Chloride and Floseal. Top of liner 2878'. W.O.C. Tested pipe and cement job. Held OK. Swabbed casing to top of liner and drilled 18' of cement. Drilled Baker Plug. Cleaning out gravel and cement and sand cavings. Position Superintendent Graridge Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA TD PBTD Producing Interval Completion Date Tubing Depth Oil String Diam of Oil String Depth al(a)								
		Position Company Superintendent Granidge Corporation FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA							
Witnessed by		· · · · · · · · · · · · · · · · · · ·	Position		10	Company	**		
					1				
		FILL IN BE	LOW FOR R	EMEDIAL	WORK RE				
D F Elev.	175				DATA				
			PBID			Producing	Interval	Completion Date	
Tubing Diameter	c	Tubing Depth		Oil St	ing Diam	AUD	Oil Strin	g Depth	
Perforated Inter	val(s)	<u> </u>				UUN			
Open Hole Interval					Producing Formation(s)				
					roddering romation(a)				
			RESULT	S OF WOR	KOVER				
Test	Date of Test	Oil Production BPD						Gas Well Potentia	
Before Workover									
After Workover									
	OIL CONSERVA	TION COMMISSION	N //	I he to th	reby certify te best of t	that the inmy knowled	formation give	n above is true and compl	
Approved by Heli Will					Name Manue / Mitt				
					Position Charles W. Smith				
Date					Production Clerk				
<u> </u>					Graridge Corporation				