## FORMATION RECORD

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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission. Santa Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT EAPPROVED UNTIL

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	ubscribe	ed and sw	orn to	before me	this3	rd.	<del>- Lu</del>	bbpck,	Texas		Date	5	

Representing Maleo Refineries, Inc.

Address Omna Bldg 10th and Avenue V

Notary Public

6-1-45

My Commission expires\_\_\_\_\_