an up in Alikanu			
DISTRIBUTION		CONSERVATION COMMISSION	_
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes O			Form C+104 Supersedes Old C+104 and C+1
		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		LGAS
LAND OFFICE			
TRANSPORTER OIL GAS 1			
OPERATOR			
PRORATION OFFICE			
Operator			
Vega Petroleum	Corporation		
Address			
P 0 Box 2383	, Midland, Texas 79701		
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:	Giner (1 lease explain)	
Recompletion	Oil Dry G	as	May
Change in Ownership X	Casinghead Gas 📃 Conde	ensate 🗍 Change effecti	ive $\frac{1}{\text{April}}$ 1, 1975
If change of ownership give nam and address of previous owner	• Thunderbird Oil Cor	poration, P. O. Box 17	778, Midland, Texas 79701
DESCRIPTION OF WELL AN			
Lesse Name Tract #9	Well No. Pool Name, Including I	Formation Kind of Le	ease Lease No.
No. Caprock Queen Un:	it #1 10 Caprock Queer	(Chaves) State, Fed	deral or Fee State
Location			#
Unit Letter J ; 1	980 Feet From The South Li	ne and 1980 Feet Fro	om The East
Line of Section 36	Township 12-5 Range	31-E , NMPM,	Chaves County
		-,	
Name of Authorized Transporter of	CI. CI. Concensate		·
			proved copy of this form is to be sent)
Navaho Refining	Casingneed Gas or Dry Gas	No. Freemen Ave., Ar	rtesia, New Mexico 88210
		Address (Give address to which ap)	proved copy of this form is to be sent)
	Unit Sec. Twp. Ege.	is gas actually connected?	141
If well produces oil or liquids, give location of tanks.			When
	A 6 13-S 32-E		
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	_
<u></u>	Cii Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Besignate Type of Comple	tion = (X)		Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			P.B
Elevations (DF, RKB, R. GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tuburg
			Tubing Derib
Perforations			Depth Casing Shoe
			Copin Cusing Snot
		D CEMENTING RECORD	<b>)</b>
HOLESIZE	CASING & TUBING SIZE	DEPTH SST	SACKS CEMENT
			JACKS CEMENT
			• <del>••••</del> •
TEST DATA AND REQUEST	FOR ALLOWABLE (Test That T	iter sovery of total volume of load o	bil and must be equal to or exceed top allow
OIL WELL	able for this de	pth or Defor full 24 hours)	hi and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Mained (Flow, pump, gas	lift, etc.j
Length of Test	Tubing Pressee	Casing Pressure	Choke Size
Actual Prod. During Test	Cr-Bble.	Water-Bbls.	
GAS WELL			
Actual Prod. To MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condenate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u></u>		<u></u>	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			C
na comptete to t	Jost of my knowledge and bellen	BY	
	1	TITLE	<u>.</u>
	•	This fam is to be fited !	
Men Al Maron		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened	
	nature)		owable for a newly drilled or deepened panied by a tabulation of the deviation
	troleum Corporation	tests taken on the well in acc	ordance with RULE 111.
	Tule,		nust be filled out completely for allow-
March 26		able on new and recompleted wells. Fill out only Sections I. H. IH. and VI for changes of owner.	
	5, 1975 Date)		II, III, and VI for changes of owner, orter, or other such change of condition.
			ust be filed for each pool in multiply
· · · · · · · · · · · · · · · · · · ·		i completed wells	-