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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-66

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL OR RE-DRILL OR PLUG BACK FOR PROPOSALS

|                                                                                                                                                                                                              |  |                                                                  |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>                                                                                 |  | 7. Unit Agreement Name Unit #1<br>No. Caprock Queen              |  |
| 2. Name of Operator<br><u>Thunderbird Oil Corporation</u>                                                                                                                                                    |  | 8. Name of Lease Name Unit #1<br>No. Caprock Queen               |  |
| 3. Address of Operator<br><u>P. O. Box 1778, Midland, Texas 79701</u>                                                                                                                                        |  | 9. Well No.<br><u>Tract 9, Well No. 10</u>                       |  |
| 4. Location of Well<br>UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM<br>THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>12-S</u> RANGE <u>31-E</u> N.M.P.M. |  | 10. Field and Loc., or Well No.<br><u>Caprock Queen (Chaves)</u> |  |
| 11. Location of Well (Show Section Off, RT, CB, etc.)<br><u>3472' GL</u>                                                                                                                                     |  | 12. Locality<br><u>Chaves</u>                                    |  |

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|-------------------------|-----------------------|
|-------------------------|-----------------------|

|                                                |                                                      |                                                     |                                               |
|------------------------------------------------|------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>                       | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe in detail the proposed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" @ 300'  
5-1/2" @ 2978'  
131' of 4-1/2" Liner set @ 2877-3008'

1. Displace hole with salt base mud.
2. Set CIBP @ 2750'.
3. Set 35' cement plug (5 sx.) on top of CIBP.
4. Cut off & pull 5-1/2" casing @ approximately 800'.
5. Spot 35 sx. cement plug in-and-out of 5-1/2" casing stub.
6. Spot 35 sx. cement plug in-and-out of 8-5/8" surface casing @ 243-357'.
7. Spot 10 sx. cement plug @ surface and erect 4-1/2" regulation dry hole marker.
8. Clean up location for NMOCC inspection and approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry F. Schram TITLE President DATE 12-3-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: