10111 C-105



ALEA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Hules and Requiations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

£18L	co Refiner	ries, Inc.			P. 0. Box	128, Ar	tesia, 1	lew Merico
	C.,	apply or Opera	tor		1	Address		
Max	well-State	9W	ell No. F-1	in NW4 SE	of Sec36		, T	12
	•	. M. P. M.,	Caprock	Field,	Chav	8		County.
fell is_	3300 feet	south of the	North line and 198	0 feet w	rest of the East li	ne of Sec	tion 36	
			No. B-10416					
patente	ed land the ow	vner is		······································	, Address_	· · · · · · · · · · · · · · · · · · ·		
Goveri	iment land to	ie permittee is			, Address_			
ie Less	ee is Malc	o Refineri	es, Inc.					Mexico
	commenced		· 8,19_45					
ame of	drilling cout		P. Livermore,					
				feet.				
				not confi	dential		19	
	2010	7		DS OR ZON				
			3020		rom	to		·····
					rom			
5.3, fro				No. 6, f	rom	to		
			IMPORTANI	r water	SANDS			
cinde d	ata on rate o	I water inflow	r and elevation to w	hich water	rose in hole.			
. 1. fr	əm		to		fee	t		
). 2, fr	om		to		fee	t		<u> </u>
5. 3. fr	0m		to		fee	t		· · · · · · · · · · · · · · · · · · ·
o. 4. fr	0 m		to		fee	t		
			CASIN	G RECORI)			
	weight	THREADS		KIND OF	CUT & FILLED FROM	PERFORATED		PURPOSE
	PER FOOT	PER INCH	MAKE AMOUNT	SHOE	FROM	FROM	то	
SIZE								
51ZE 3-5/8 5-1/2	28 15	8	300 2978					_

SIZE OF NO. SACKS OF CEMENT SIZE OF HOLE METHOD USED WHERE SET AMOUNT OF MUD USED MUD GRAVITY 3-5/3 Hally burton 300 150 11 17 7-748 52 2978 600

MUDDING AND CEMENTING BECORD

1	/		LUGS AND AD	APTERS			
eaving p	olug—Material		_Length		Depth Se	t	
lapters	-Material		Size				
		RECORD OF SHO	OTING OR C	HEMICAL '	TREATMENT		
SIZE	SHELL (SED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAN	ED OUT
esults of	shooting or cher	mical treatment	non e				
			DRILL-STEM A		· · · · · · · ·		
drill-ste	m or other specia	al tests or deviation :	surveys were m	ade, submit	report on separate	sheet and attach	hereto.
			TOOLS US	ED			
otary to	ols were used fr	omfeet	to 2990	feet, and	from	feet to	feet
able too	ls were used fr	0m	to3020	feet, and	from	feet to	feet
			PRODUCT	ION			
ut to pro	ducingJai	uary 18,	19 4 6				
he produ	ction of the first	24 hours was	91bar	rels of fluid	of which 100	_% was oil;	
nulsion;	%	water; and	% sedime	nt. Gravity	ве Зб	····	
gas wel	l, cu, ft. per 24 h	ours	Gal	lons gasolin	e per 1,000 <mark>cu. ft.</mark> c	of gas	···
ock pres	sure, lbs. per 3q.	in					
			EMPLOY	RES			
H. K. Dye			, Driller	Roy N	00 re	, Driller	
			Driller			,	Driller
		FORMAT	ION RECORD	ON OTHER	SIDE		
horeby	waan on uttime t	hat the information	rivan harawith	ia a comm	ata and compact	and of the mell	ond -11
		can be determined fr			ele and correct rec	ord of the wen	and all
ubscribe	d and sworn to b	sfore me this 2/	<u> </u>	Artesia. Pla	New Merico	January	<u>19, 19</u>
ay of		nuery		Name	Ukas S	File	on
	Kick	1ª Jurska	X	Position	Production Ma	neg er	
	;	Notary Public		Representing	Malco Refine	ries. Inc.	

Representing Malco Refineries, Inc.

Address____

My Commission expires April 13,1946

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
d	305		Sand and caliche
305	1300		Red .Bed
1300	1470		Red bed, shale and shells
1470	1546		Anhydrite
1546	1680		Salt
1680	2070		
2070			Salt & shells
	2144		Salt & shale
2144	8 450		Anhydrite end shale
2450	2470		Anhydrite
2470	2909		Anhydrite and shale
2909	2945		Anhydri te
29 45	2990		Anhydrite and shale
2990	2 983 -		Steel line correction
29 8 3	8988		Anhydri te
2988	3010		Anhydrite and red bed
3010	3017		Anhydrite
3017	3020		Sand
001 /	00.0		ATT A
			¥ %
	1		
1			
		1	
		1	
1	1		

