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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10418</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -		7. Unit Agreement Name <b>North Caprock Queen Unit No.2</b>
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>Tract No. 12</b>
3. Address of Operator <b>Box 67 Loco Hills, New Mexico 88255</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>1</b> TOWNSHIP <b>13 S</b> RANGE <b>31 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Caprock Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4395 GL</b>		12. County <b>Chaves</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out to TD 3055 with reverse drilling equipment. Attempted to run 4 1/2" OD liner - liner stopped at 3015 apparently due to crooked hole. Ran 4" OD 11.34# Hydril FJ liner from 3055 to 2759, cemented with 250 sx. Incor-Posmix w/2% gel, 3% Cacl, 1#/sk flocele. Cemented bottom of liner conventionally with 50 sx. and staged remaining 200 sx. over top of liner, pressured to 2000 psi. Drilled out liner, ran GR-collar logs, perforated 3034-44 @ 2/ft w/ 3 1/8" jets. Ran tubing and rods and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*D. R. Lorton*  
**D. R. Lorton**

TITLE **District Superintendent**

DATE **6 June 1970**

APPROVED BY

*Lester A. Clement*  
**Lester A. Clement**

TITLE

**Oil & Gas Inspector**

DATE

**JUN 17 1970**

CONDITIONS OF APPROVAL, IF ANY:

JUN 11 1970

RECEIVED

RECEIVED

JUN 15 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.