## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



	Lease	DURLU G	
Address 1706 Fourteenth Street,	Lubbock, Tex	(AS	
(Local or Field Office)  UnitP" Wells No2 Sec1Tl3-SR31-EField	(Principal Plant)	ce of Business) County Cha	YOS
Kind of Lease State Location	on of Tanks Les	150	
Transporter Service Pipe Line Company Address	ss of Transporte	P. O. Box 3	37, Midland
P. O. Box 1979, Teles, Okia, Descent of All Inches	(Local or ]	Field Office)	
(Principal Place of Business)	ransported 300A	Other transport	ers author-
P. O. Box 1979, Tales, Okla Percent of oil to be to (Principal Place of Business) ized to transport oil from this unit are REMARKS:	iene		%
To change transporter from Stanolind I zation is effective as of May 1, 1950.  The undersigned certifies that the rules and regulated been complied with except as noted above and that the percentage of oil produced from the above described be valid until further notice to the transporter named he vation Commission of New Mexico.  Executed this the	lations of the Oil t gathering agent t property and th	Conservation ( is authorized t at this authori	Commission o transport zation will
Executed this the day of	inda galinda <del>galawa</del> n marangan	May	, 19 <b>4</b> 50
িলিকুল প্ৰতি আৰু চাৰ্টি আৰু চাৰ্টি আনহাত আৰু চাৰ্টি আৰু চ	Delfern	011 Company	
The second secon	Company	or Operator)	2
Title	Vice-P	resident	
Title State of	eg ver en litte sel Hill selve ger en e	<ul><li>(4) 数 1.</li><li>(5) (4) (4)</li></ul>	
County of Lubbook Ss.	ing all of the state of the sta		
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Before me, the undersigned authority, on this day p known to me to be the person whose name is subscribed duly sworn on oath states that he is authorized to make stated herein and that said report is true and correct.	ersonally appear	rument, who be	ing hy me
duly sworn on oath states that he is authorized to make stated herein and that said report is true and correct.	ersonally appear	rument, who be	ing hy me
duly sworn on oath states that he is authorized to make stated herein and that said report is true and correct.  Subscribed and sworn to before me, this the	to the above insithis report and h	rument, who be as knowledge o	ing by me f the facts
duly sworn on oath states that he is authorized to make stated herein and that said report is true and correct.  Subscribed and sworn to before me, this the	to the above insithis report and h	rument, who be as knowledge o	ing by me f the facts

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

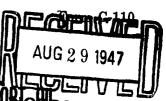
- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORTORIES OFFICE

Company of	r Operator	n 011 Company	Lease	State "G"	
Address6	07 Lubbock Nationa	l Building,	Lubbock	t, Texas	_
Time of the	Wens No Sec	- Table Rose Fie	Id orbrook	1 Place of Business) County Chaves	_
Kind of Lea	seState	Loc	ation of Tanks _	Lease	_
Transporter	Stanoline Pipelin	e Company Ad	dress of Transpor	ter Box 591, Stanolind	_
Building,	Tulsa, Oklahoma	Percent of oil to h	oe transported 100	(Local or Field Office)  Other transporters author	<b>-</b>
ized to trans	port oil from this unit	are	None	——————————————————————————————————————	
REMARKS:	<ul> <li>Mind with a district of the contract of the contr</li></ul>	Grand Control of the State of			
The und have been co the percentage be valid until	dersigned certifies the mplied with except as ge of oil produced from further notice to the	at the rules and r noted above and t	egulations of the chat gathering age	Oil Conservation Commission int is authorized to transport that this authorization will	
Executed	ission of New Mexico. this the 28	Minimus and All Fedge The Control of the	szer valorak jakora a Listania za odnosta es	1	
2200000	this the	day oiA	458	, 194 <u>7</u> .	
		** 1.344 <u>-</u>	Delfern (Com	011 Company	
				Common Operator)	
	e de martinale de la companya de la La companya de la co	1	itle Chief	Ascountant	
State of	Texas				
County of	Texas Labbook	ss.	ot Marie Control (1985) Autoritation		
Before me known to me duly sworn on	, the undersigned auth to be the person whos	ority, on this day se name is subscrib authorized to mak	personally appeared to the above in	J. D. Dunean red strument, who being by me has knowledge of the facts	
	d and sworn to before			August , 194	7
Notary P	ublic in and for Lu	bbook C	Texas. Commis	eton France to a	
Approved:		1 1947	1 was of Commits	sion Expires June 1, 194	19.
011	A Cod y	(See Instruction on Rev	erse Side)		

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sail Chammanshi.

# SCOUT REPORT , NEW MEXICO OIL CONSERVATION COMMISSION

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	Spudded	Completed >
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### OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Delfern Oil Company	Lease State "G"
Address Caprock, New Mexico	607 Lubbock Mational Building Lubbock, Texas
(Local or Field Office)	(Principal Place of Business)
UnitP Wells No. 2 Sec 1 T 13-8 R31E Field	
Kind of Lease State Loca	•
Transporter Maleo Refineries, Inc. Add	ress of Transporter Caprock, New Mexico
est a second and a	(Local or Field Office)
Roswell, New Mexico Percent of oil to be (Principal Place of Business)	transported Other transporters author-
ized to transport oil from this unit are None	%
REMARKS:	
	:
the percentage of oil produced from the above describ be valid until further notice to the transporter named vation Commission of New Mexico.  Executed this the	herein or until cancelled by the Oil Conser-
	Delfern Oil Company
	(Company or Operator)  By  Chi of Accountant
State of	7. :
County of Lubbock	
Before me, the undersigned authority, on this day known to me to be the person whose name is subscribeduly sworn on oath states that he is authorized to make stated herein and that said report it true and correct.	ed to the above instrument, who being by me te this report and has knowledge of the facts
Subscribed and sworn to before me, this the2	day of April , 1946
Notary Public in and for Lubbook County,	Texas Q N amesuroch
Approved: 194 \( \square\) OIL CONSERVATION COMMISSION	
By Carl B. divingston	
(See Instruction on Ber	manna GiJal

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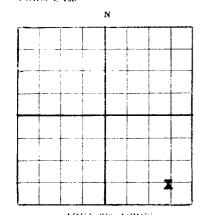
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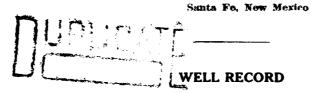
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CHOOSE COMPANY.



Mail to Oil Conservation Commission, Santa Fe. New Mexico. or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

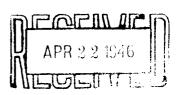
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RECORD OF DRILL-STEM AND SPECIAL TESTS  RECORD OF DRILL-STEM AND SPECIAL TESTS  (drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  PRODUCTION  To producing April 17  19 48  The production of the first # hours was 50  harrels of fluid of which 100  muision; % water; and % sediment. Gravity, Be 57.5  f gas well, cu, ft. per 24 hours. Gallons gasoline per 1,000 cu, ft. of gas.  EMPLOYEES  J. F. Resves Rotary Driller R. E. Bodine Rotary Driller FORMATION RECORD ON OTHER SIDE  the thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th  Notary Publicin and for Lubbock County, Texas.  Notary Publicin and for Lubbock County, Texas.  Representing Delfarn Oil Scapeny	-7/8	5-1/2	2	9891	600	Pump	and Plug				
RECORD OF DRILL-STEM AND SPECIAL TESTS  RECORD OF DRILL-STEM AND SPECIAL TESTS  (drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  PRODUCTION  To producing April 17  19 48  The production of the first # hours was 50  harrels of fluid of which 100  muision; % water; and % sediment. Gravity, Be 57.5  f gas well, cu, ft. per 24 hours. Gallons gasoline per 1,000 cu, ft. of gas.  EMPLOYEES  J. F. Resves Rotary Driller R. E. Bodine Rotary Driller FORMATION RECORD ON OTHER SIDE  the thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th  Notary Publicin and for Lubbock County, Texas.  Notary Publicin and for Lubbock County, Texas.  Representing Delfarn Oil Scapeny						_					
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RECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE SHELL, UNED CHEMICAL UNED QUANTITY DATE DEPTH SHOT OF THE CLEANED OUT  RECORD OF DRILL-STEM AND SPECIAL TESTS  (drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  TOOLS USED  Tools were used from \$0\$ feet to \$50\$ feet, and from feet to feet to feet able tools were used from \$200\$ foet to \$30\$1 feet, and from feet to feet to feet to production of the first \$\frac{1}{2}\$ hours was \$60\$ barrels of fluid of which \$100\$ % was off;  If gas well, cu, ft. per \$24\$ hours gallons gasoline per 1,000 cu, ft. of gas mulsion;  Swater; and \$6\$ sediment. Gravity, Ba \$7.5\$  I. A. Conner Rotary Driller R. F. Bodine Rotary Driller FORMATION RECORD ON OTHER SIDE  (thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far ax can be determined from available records.  Salescribed and sworn to before me this \$20\that Notary Public n and for Lubbock, Texes April 20, 1946  Name April 1946  Name April 20, 1946									Denth Se		
REMARD OF SHOOTING OR CHEMICAL TREATMENT    NIZE											
Size Shell used cremical treatment. Not shot or treated  RECORD OF DRILL-STEM AND SPECIAL TESTS  (drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Totary tools were used from 0 feet to \$005 feet to \$051 feet, and from feet to feet to she tools were used from \$005 feet to \$051 feet, and from feet to feet to producing April 17 19 46  The production of the first to hours was \$0 barrels of this of which 100 % was oil; % mulsion; % water; and % sediment. Gravity, Be \$7.5  If gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu, ft. of gas leaves are to she per seq. in the per seq	.uapters-	mater	α L								
esults of shooting or chamical treatment. Not shot or treated  RECORD OF DRILL-STEM AND SPECIAL TESTS  I drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  TOOLS USED  TOOLS USED  TOOLS USED  PRODUCTION  Total feet, and from feet to feet to feet and from feet to feet to feet and from feet to feet to feet feet, and from feet to feet feet, and from feet to feet feet and from feet to feet feet feet and from feet to feet feet feet feet feet feet f				R.M.	OKD OF SI	<del></del>					
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totary tools were used from 0 feet to 3005 feet, and from feet to feet to able tools were used from 8005 feet to 3031 feet, and from feet to feet to feet to 5031 feet, and from feet to feet to feet to 5031 feet, and from feet to 5031 feet to 50	f drill-st	tem or o	ther sp	ecial tests	or deviation	a surveys	were made,	submit repor	t on separate	sheet and a	ittach hereto.
PRODUCTION  19.46  Production of the first # hours was 60 barrels of fluid of which 100 % was oil; % mulsion; % water; and % sediment. Gravity, Be 37.5  19.48  19.48  Solve production of the first # hours was 60 barrels of fluid of which 100 % was oil; % mulsion; % water; and % sediment. Gravity, Be 37.5  19.48  19.48  Solve pressure, lbs. per sq. in.  EMPLOYEES  J. F. Resves Rotary Driller R. E. Bodine Rotary Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th Place  April 19.48  Name Page  Position Engineer  Representing Delfern 01 Company  Company Of Uncertain					_						
PRODUCTION  Out to producing April 17 19 46  The production of the first 24 hours was 60 barrels of fluid of which 100 % was oil; % mulsion; % water; and % sediment. Gravity, Be 57.5  If gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas gas well, cu, ft. per 30 hours gas gas gas gas gas gas gas gas gas ga											
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The production of the first thours was barrels of fluid of which 100 % was oil; % mulsion; % water; and % sediment. Gravity, Be 37.5  If gas well, cu, ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas Gallons gasoline per 1,000 cu											
mulsion;  % water; and  % sediment. Gravity, Be									100	et	
Gallons gasoline per 1,000 cu. ft. of gas  Rock pressure, lbs. per sq. in.  EMPLOYEES  J. F. Reeves Rotary Driller R. E. Bodine Rotary Driller  L. A. Conner Rotary Driller H. K. Dys Cable Tools Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th  April 1946  Name Date  Name Date  Notary Publicin and  For Lubbock County, Texas.  Notary Publicin and  Representing Delfern Oil Company  Company of National Building										•	
EMPLOYEES  J. F. Reeves Rotary Driller R. E. Bodine Rotary Driller  L. A. Conner Rotary Driller H. K. Dye Cable Tools Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th  April 1946  Name Date  Name Date  Notary Publicin and  For Lubbook County, Texas.  Representing Delfern 011 Company or Operators  On Lubbook Eational Building	mulsion	1;		% water	; and	%	Gallera	gasolina nor	1.000 cm #+ -		
J. F. Reeves Rotary Driller R. E. Bodine Rotary Driller  L. A. Conner Rotary Driller H. K. Dys Cable Tools Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th Date  Name Delicary Position Engineer  Notary Publicin and Representing Delicary Otherstory Company or Operatory  Representing Delicary Otherstory  Representing Delicary Otherstory  607 Lubbock Eattonal Building								sesoume her	_,oov our the		
J. F. Reeves Rotary Driller R. E. Bodine Rotary Driller  L. A. Conner Rotary Driller H. K. Dye Cable Tools Driller  FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th Lubbock, Texas April 20, 1946  Date  Name Position Engineer  Notary Publicin and Representing Delfern Oil Company or Operator Representing Delfern Oil Company or Operator Company or Operator Suilding	tock pre	essure, li	s. per	əq. iii							
FORMATION RECORD ON OTHER SIDE  I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th  By Hare  Inbbook, Texas April 20, 1946  Place  Name  Position Engineer  Representing Delfern 011 Company	•	B D			Dotawa			E. Rodin	•	Pota	TV Driller
FORMATION RECORD ON OTHER SIDE  Thereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th  Lubbock, Texas April 20, 1946  Place  Date  Name  Name  Name  Position Engineer  Representing Delfern 911 Company	<u>J.</u>	_									-
hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Subscribed and sworn to before me this 20th Place Place  Industry Public In and Position Engineer  Notary Public In and Representing Delfern 011 Company Company or Operator  We Commission explicit June 1, 1947  My Commission explicit June 1, 1947  Representing Delfern 011 Company Company or Operator  607 Lubbock Eational Building	L.	A. Cor	in <b>er</b>		•					<del></del>	was a strict
Subscribed and sworn to before me this 20th  Lubbock, Texas April 20, 1946  Place  Name  Notary Publicin and  for Lubbock County, Texas.  No Company or Operator  My Commission explication and Suilding										_	••
Subscribed and sworn to before me this 20th  Date  Date  Name  Notary Publicin and  for Lubbock County, Texas.  My Commission explicit June 1, 1947									nd correct re	cord of the	well and all
April 1948  Name Name  Place  Position Engineer  Representing Delfern 011 Company  Company or Operator  My Commission explicit June 1, 1947  My Commission explicit June 1, 1947  607 Lubbook Eational Building	work do	one on it	so far	as can be	e aetermined	irom ava	mante record				
April 1948  Name Name  Place  Position Engineer  Representing Delfern 011 Company  Company or Operator  My Commission explicit June 1, 1947  My Commission explicit June 1, 1947  607 Lubbook Eational Building	Qubeen!!	ied and -	warn !	ta before	me this_	20th			Texas		
Set of Stafford Position Engineer  Notary Publicin and Representing Delfern 011 Company Company or Operator  No Commission explicit June 1, 1947  607 Lubbook Eational Building	aunscrif:	ieu anu S	, murti	ngent				Place	Karlo /		
Notary Publicin and for Lubbock County, Texas.  Notary Publicin and Representing Delfern Oil Company Company or Operator Company or Operator Company C	day of	$\sim$	Ī,	_ <b>Apr</b>	11	19 <b>_46</b> _	Nam	e. (	Latin		
for Lubbock County, Texas.  We Commission explicit June 1, 1947  Mr. Commission explicit June 1, 1947  607 Lubbock Estional Building	BI	PA	iff	Pord	<u> </u>	LETTET OF	Posit	ionEngi	neer		
My Commission expires June 1, 1947 607 Lubbook sational suiteing		7 mhh-	VV			in and	Repr		Company or	Operator -	
······································	My Com	mission o	-xplros	Jur	1, 194	7	A da				Building

FROM	то	THICKNESS IN FEET	FGRMATION
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48	284	236	Red shale and sand
284	\$50	46	Red Bed
<b>33</b> 0	824	494	Red Bed
824	1190	366	Red Bed
190	1415	225	Red Bed
415	1 <b>48</b> 8 ,	73	Anhydri te
488	1560	72	Anhydrite
560	1655	95	Salt
655	1895	240	Anhydrite and salt
895	2108	213	Salt
108	22,36	128	Salt and anhydrite
236	2338	102	Red sand, Anhydrite
<b>53</b> 8	2429	91	Annydrite
429	2493	64	Anhydrite
493	2525	32	Anhydrite, Red shale
525	2606	81	Anhydrite, Red shale
606	2690	84	Anhydrite, Red shale
690	2800	110	Anhydrite, Red shale
800	2925	125	Anhydrite, Red Shale
925	2977	52	Anhydrite, Red shale
977	8001	24	Anhydrite, Red shale
001	3031	80	Anhydri te
		3031	
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# OIL CONSERVATION COMMISSION Santa Fo, New Mexico MISCELLANEOUS REFORTS 07 WELLS





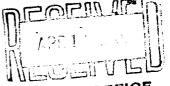
pecified is completed. It should be signed and switting, results of shooting well, results of test of case even though the work was witnessed by an agent of and sworn to before a notary public. See additions	ing shut-of	ff, result of plug	roper agent within ten days are ablic for reports on beginning dr gging of well, and other important is on minor operations need not as and Regulations of the Commi-	operations,
Indicate natur	e of repo	rt by checking	below:	
REPORT ON BEGINNING DRILLING OPERA-		REPORT O	N REPAIRING WELL	
TIONS REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	-	REPORT O	N PULLING OR OTHERWISE ING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT O	N DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.	Lubbool	Place	April 19, 1946 Date	
Gentlemen: Following is a report on the work done and the res	mits obtair	ed under the l	neading noted above at the	and the second section of the second
Delfern Oil Company	State "(	) <sup>20</sup>	Well No2	in the
Company or Operator SET SETof Sec			, R. <b>31-B</b> ,	N. M. P. M.,
Capreek Field,	Chaves			County.
The dates of this work were as follows:	pril 14	1946		
Tested 2989 of 5g 15.5f cas hole dry and tested for two h for eight hours. Tested c.k.	curs. !	rested o.k.	Dailted bing sug ces.	ted
T & Tauner	Del f	ern Oil Ces	ipany E	ngineer
Witnessed by B. A. Karper	Delf	ern Oil Ces Con	apany E	Title
		Con	or affirm that the information	Title
Wame Name		Con I hereby swear	or affirm that the information	Title
Subscribed and sworn before me this  19th day of April	, 19_46	I hereby swear is true and cor.  Name	or affirm that the information	Title
Subscribed and sworn before me this	, 19 <b>46</b>	I hereby swear is true and cor.  Name	or affirm that the information rect.  Engineer  Delform Oil Company	Title
Subscribed and sworn before me this  19th day of April  BR Stafford	, 19_46 Therefore	I hereby swear is true and cor.  Name	or affirm that the information rect.	Title given above

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### OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

#### MISCELLANEOUS REFORTS OF WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed.—It should be signed and sworn to be fore a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, ations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, ations, results of shooting well, results of the Commission. Reports on minor operations need not be signed even though the work was witnessed by an agent of the Commission. Reports on Regulations of the Commission.

ten though the work was witnessed by an and sworn to before a notary public. See Indica	te nature of	report by	checking be	low:	
EPORT ON BEGINNING DRILLING (	PERA-	R	EPORT ON	REPAIRING WELL	
TIONS  EDORT ON RESULT OF SHOOTING OF		- 1	EPORT ON	PULLING OR OTHERWIS	SE
ICAL TREATMENT OF WELL		-			
EPORT ON RESULT OF TEST OF CAS SHUT-OFF		K R	EPORT ON	DEEPENING WELL	
EPORT ON RESULT OF PLUGGING O	F WELL				
	Lubboel	k, Texa	lace	April 11, 19	
IL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO. entlemen:				V	
ollowing is a report on the work done an Delfern Oil Company		btained u	inder the hea	Well No. 2	in the
Company or Operator	•		Lease	, R <b>Sl-E</b>	
	Sec dChe.v	•		, A	
	A	ril l.	1944		
he dates of this work were as ionows:				- Manak 95	1946
Tasted 2051 R-5/RW surface	obtain	itted on F ned. (Cros ORK DON	Form C-102 of ss out incorred NE AND RE	ect words.) ESULTS OBTAINED  sacks coment. Test	:ed
Notice of intention to do the work was and approval of the proposed plan was to DETAILED ACC.  Tested 295° 8-5/8" surface with 500# pressure for 50 in	ountil obtain OUNT OF Wo	itted on F ned. (Cros ORK DOI ment ed Tested	Form C-102 of se out incorre NE AND RE with 150 c.k. To	ect words.) CSULTS OBTAINED  Sacks coment. Test st was made April 1,	ed , 1946.
Notice of intention to do the work was and approval of the proposed plan was to DETAILED ACC.  Tested 295 8-5/8 surface with 500 pressure for 50 pressure for	ountil obtain OUNT OF Wo	itted on F ned. (Cros ORK DOS ment ed Tested	Form C-102 of se out incorre NE AND RE with 150 o.k. To Comp	ect words.) CSULTS OBTAINED  sacks coment. Test st was made April 1,	Tool Push
Notice of intention to do the work was and approval of the proposed plan was to DETAILED ACC.  Tested 295° 8-5/8" surface with 500# pressure for 50 in the surfa	easing easing the same of the	itted on F ned. (Cros ORK DOR  ment ed Tested  George	so out incorre NE AND RE with 150 o.k. To  P. Liver Comp reby swear oue and corre	ect words.) CSULTS OBTAINED  sacks coment. Test est was made April 1,  more. Inc. any or affirm that the informati	Tool Push
Notice of intention to do the work was and approval of the proposed plan was to DETAILED ACC.  Tested 295' 8-5/8" surface with 500# pressure for 50 is with 500#	OUNT OF WO	itted on F ned. (Cros ORK DOS ment ed Tested  George I he is tr	P. Liver Comp reby swear oue and corre	ect words.) CSULTS OBTAINED  sacks coment. Test est was made April 1,  any or affirm that the information	Tool Push
Notice of intention to do the work was and approval of the proposed plan was an DETAILED ACC.  Tested 295° 8-5/8" surface with 500° pressure for 50° pressure f	easing easing the same of the	George  I he is tr	P. Liver Comp reby swear of ue and corre	ect words.) CSULTS OBTAINED  sacks coment. Test ext was made April 1,  any or affirm that the information.	Tool Push
Notice of intention to do the work was and approval of the proposed plan was to DETAILED ACC.  Tested 295° 8-5/8° surface with 500° pressure for 30° pressure f	easing easing the same of the	George  I he is tr	P. Liver Comp reby swear of the and correction resenting D	csults obtained  sacks coment. Test sacks coment. Test sat was made April 1,  or affirm that the informati ct.  company or Operator	1946. Tool Push Title
Notice of intention to do the work was and approval of the proposed plan was to DETAILED ACC.  Tested 295' 8-5/8" surface with 500# pressure for 30 is subscribed and sworn before me this lith day of April  In and for Lubbook County, N	ount of Wo	George  I he is tr	P. Liver Comp reby swear oue and corre tion E	ect words.) CSULTS OBTAINED  sacks coment. Test est was made April 1,  or affirm that the information.  continuer	1946. Tool Push Title

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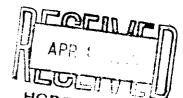
Form C-102  NEW ML_ICO OIL CO  San  MISCELLA	ta Fe, N	lew Mexico		PECE V APRI VIEGE	OFFICE
Submit this notice in triplicate to the Oil Conservat begin. A copy will be returned to the sender on advisable, or the rejection by the Commission or a ed, and work should not begin until approval is obta	ion Com which wa gent, of ained. Se	emission or its profill be given the all the plan submitte ee additional instructional instructional instruc-	oper agent before pproval, with a d. The plan as ructions in the below:	ny modification approved sho	ons considered
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF IN CHEMICAL	TENTION TO LLY TREAT V	SHOOT OR WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF IN OTHERWI	TENTION TO SE ALTER CA	PULL OR SING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF IN	TENTION TO	PLUG WELI	L
NOTICE OF INTENTION TO DEEPEN WELL					
<del></del>		Place		Dat	1946 te
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.  Gentlemen: Following is a notice of intention to do certain wor Delfern Oil Company	k as des Sta	Place cribed below at	Well N	• Dai	in SEL SEL
Santa Fe, New Mexico.  Gentlemen:  Following is a notice of intention to do certain wor  Delfern Oil Company	k as des Ste	Place	Well N	• Dai	in SE SE

Approved, 19, except as follows:	By Company or Operator
	Position Engineer Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name E. A. Karper
By ( DI) Warahallyh.	Address 607 Lubbock Mational Building
Title	Lubbook, Texas

Delfern Oil Company

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# OIL CONSERVATION COMMISSION Santa Fe, New Mexico MISCELLANFOLIS REFORTS 07 1116115



IIIISUELLIIIIEU	no uci	וט פוחט		
Submit this report in triplicate to the Oil Conservation appecified is completed. It should be signed and swort appecified is completed, well results of test of casing well results of test of the Oil Conservation with the case of the Oil Conservation well results of the Oil Conservation with the oil Conservation well results of the Oil Conservation with the Oil Conservation wit	on Comm	nission or its p ore a notary p	roper agent within ten days and ablic for reports on beginning	drilling oper-
arions, results of Shouling well, results of	~	!! Daman	to on minor anarations need I	JUE DE RIKITEA
and sworn to before a notary public. See additional	IIII ac u	1011D 111 1110	9	пізвіон.
Indicate nature	of repo	rt by checking	Delow:	1
REPORT ON BEGINNING DRILLING OPERA- TIONS	x	N	N REPAIRING WELL	TO
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT O	N PULLING OR OTHERWIS RING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT O	N DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
Lui	book,		April 1, 1940	
ON CONSERVATION COMMISSION		Place	Daw	<u>c</u>
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.				
Gentlemen:	1414 <i>i</i> .	44	handing noted shows at the	
Following is a report on the work done and the resu <b>Delfern Oil Company</b>	State	ed under the	Well No.	in the
Company or Operator	•	Lease	, R. <b>51-2</b>	NWDW
SET SET of Sec.			, R	
Caprock Field,	Char			
The dates of this work were as follows:	rlen y	1940	Manah 95	1046
Notice of intention to do the work was ( ) s	<b>ubm</b> itted	on Form C-10	2 on Rafes ZD	19.89
and approval of the proposed plan was ( )	btained.	(Cross out inco	rrect words.)	
DETAILED ACCOUNT OF				
Began drilling operations on M	arch 3	0, 1946.	Set 295 * 8-5/8" 28#	
surface easing at 305°. Cemen	ted wit	th 160 saci	<b></b>	
	7 - <b>3</b> - 8	n 011 Comp	Eneri	neer
Witnessed by E. A. Karper	herr et.		mpany	Title
		T handmaren	r or affirm that the information	on given above
Subscribed and sworn before me this		is true and con		
		¥	THOUSE !	
lst day ofApril,	19.46	Name		
20 11 m 1 . 33 8783	म <b>ा</b> श्रक्त	Position	Engineer	
Notary Publ	ic	Representing	Delfern Cil Company	
in and for Lubbook County, Te	EAS.		Company or Operator 507 Lubbook Mational	Building
My commission expires June 1, 1947		Address	Lubbook, Texas	
			Randi	I we want
Remarks: APPROVED			you you	Name /
4 D.D. 4 10 4 C			eri & Gas In	TDecrar//

Date PR 4 1946

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Santa Fe, New Mexico	Santa	Fe.	New	Mexico
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NOTICE	OF	INTENTION	TO	DRILL

NEW	I CICO OIL CONSERVATION COI	
_	Santa Fe, New Mexico	MAN 2 2 1946
	NOTICE OF INTENTION TO DRI	

and the second second	A CONTRACTOR OF THE PARTY OF TH		OF INTENTION  Commission or its Insidered advisable, a		approval obtained	before drilli
otice must be	given*o	roposed plan are con	Commission or its I nsidered advisable, a triplicate. One copy Commission.	copy of this no will be returned	tice showing spirites following approval.	See addition
turned to the	e sender. Su Rules and I	Regulations of the	Commission.			
Burdonons		Lub	book, Texas		March 25, 194	<b>B</b> Date
			Place			Date
IL CONSERVanta Fe, New	VATION CO.	MMISSION,				
You	are hereby n	otified that it is our	r intention to comme	ence the drilling	of a well to be know	SET SET
Delfern	Oil Comp	any		- wen	140	_
1		y or Operator	C.	anrock -	Field, Chaves	Cour
	•					660 f
	<del></del>	The well is	f the East lin	section	1-13-S-31-E.	
+-+-+-		( <b>E.L.</b> (W.) or	ocation from section	or other legal	subdivision lines. C	ross out wro
		directions.)	JUANUM TIOM BOOMON	R_1041	18	29
		If state land	the oil and gas leas	se is No.	Assignment No	0
		If patented	land the owner is			
		4 3 3				
		If governme	ent land the permitt	ee is		
		Address		•	nd Vada Spurck	
					NA ARDE PORTAY	
	├ · ├ · ├ · <b>३ - 1</b>		784 1 1 4	AM STHIPPE E	i formin	
	*-	The lessee is	Los A	ingeles, Cal	ifornia	
	40 ACRES	The lessee is	Los A	ingeles, Cal	ifornia	
LOCATE WE	LL CORRECTI	The lessee is  Address  We propose  Potery to \$000	to drill well with dri	Angeles, Calling equipment of the second sec	ifornia as follows: to Total Depth	
LOCATE WE	LL CORRECTI	The lessee is Address We propose Rotary to \$000	to drill well with dri	Angeles, Calling equipment of from \$000'	as follows: to Total Depth eral Rules and Reg	gulations of
The status of	of a bond fo	The lessee is Address We propose Retary to \$000 or this well in confi	to drill well with dri to Cable Tools formance with Rule	Angeles, Callling equipment: from 3000	as follows: to Total Depth eral Rules and Reg	gulations of
The status of	of a bond fo	The lessee is Address We propose Retary to \$000 or this well in confi	to drill well with dri to Cable Tools formance with Rule	Angeles, Callling equipment: from 3000	as follows: to Total Depth eral Rules and Reg	gulations of
The status of Commission We propose to Size of	f a bond for a follows to use the follows	The lessee is Address We propose Retary to \$000 or this well in confi	to drill well with dri	Angeles, Callling equipment: from 3000	as follows: to Total Depth eral Rules and Reg	gulations of
The status of Commission We propose to Size of Hole	of a bond for is as follows to use the follows	The lessee is Address We propose Retary to \$000 or this well in cont in effect llowing strings of case	to drill well with dri t, Cable Tools formance with Rule sing and to land or o	Angeles, Callling equipment a from 3000 and the Gen	as follows: to Total Depth eral Rules and Reg indicated: Landed or	gulations of
The status of Commission We propose to Size of Hole	of a bond for is as follows to use the follows	The lessee is Address We propose Retary to \$000 or this well in contain effect llowing strings of cas  Weight Per Foot  28.00#	to drill well with dri to Cable Tools formance with Rule sing and to land or of New or Second Hand New	lling equipment of the General them as in the Depth	as follows: to Total Depth teral Rules and Reg indicated:  Landed er Cemented  Comented	gulations of  Sacks Cement
The status of Commission We propose to Size of Hole	f a bond for a follows to use the follows	The lessee is Address We propose Rotary to \$000 or this well in continuous in effect llowing strings of cas Weight Per Foot	to drill well with dri  Cable Tools  formance with Rule  sing and to land or of  New or  Second Hand	Angeles, Calling equipment a from 3000' a 39 of the Gencement them as	as follows: to Total Depth eral Rules and Reg indicated:  Landed or Cemented	gulations of Sacks Cement 150
The status of Commission We propose to Size of Hole	of a bond for is as follows to use the follows	The lessee is Address We propose Retary to \$000 or this well in contain effect llowing strings of cas  Weight Per Foot  28.00#	to drill well with dri to Cable Tools formance with Rule sing and to land or of New or Second Hand New	lling equipment of the General them as in the Depth	as follows: to Total Depth teral Rules and Reg indicated:  Landed er Cemented  Comented	gulations of Sacks Cement 150
The status of Commission We propose to Hole  10-3/4* 7-7/8*	of a bond for is as follows to use the follows Casing 8-5/8"  5-1/2"	The lessee is Address We propose Rotary to \$000 or this well in cont in effect llowing strings of cas  Weight Per Foot  28.00#  15.5#	to drill well with dri to Cable Tools formance with Rule sing and to land or or New or Second Hand New New	Illing equipment and sold and	as follows: to Total Depth leral Rules and Reg indicated:  Landed or Comented  Comented  Comented  Comented	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4* 7-7/8*	of a bond for is as follows to use the follows  Size of Casing  8-5/8"  5-1/2"	The lessee is Address We propose Retary to \$000 or this well in cont in effect llowing strings of cas  Weight Per Foot  28.00#  15.5#	to drill well with dri  Cable Tools  formance with Rule  sing and to land or or  New or Second Hand  New  New  New	Illing equipment of the General them as in the General theorem.	as follows: to Total Depth leral Rules and Reg indicated:  Landed or Comented  Comented  Comented  Comented	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4*  7-7/8*  If changes in the first pro-	of a bond for is as follows to use the follows to use the follows 8-5/8"  5-1/2"  The above polycurive oil of the story of	The lessee is Address We propose Retary to \$000 or this well in cont in effect llowing strings of cas  Weight Per Foot  28.00#  15.5#	to drill well with dri to Cable Tools formance with Rule sing and to land or or New or Second Hand New New	Illing equipment of the General them as in the General theorem.	as follows: to Total Depth eral Rules and Reg indicated:  Landed or Comented  Comented  Comented  g or landing casing.	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4* 7-7/8*	of a bond for is as follows to use the follows to use the follows 8-5/8"  5-1/2"  The above polycurive oil of the story of	The lessee is Address We propose Retary to \$000 or this well in cont in effect llowing strings of cas  Weight Per Foot  28.00#  15.5#	to drill well with dri  Cable Tools  formance with Rule  sing and to land or or  New or Second Hand  New  New  New	Illing equipment of the General them as in the General theorem.	as follows: to Total Depth eral Rules and Reg indicated:  Landed or Comented  Comented  Comented  g or landing casing.	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4*  7-7/8*  If changes in the first pro-	of a bond for is as follows to use the follows to use the follows 8-5/8"  5-1/2"  The above productive oil conformation:	The lessee is Address We propose Retary to 3000 or this well in contine affect llowing strings of cas  Weight Per Foot  28.00#  15.5#  clan become advisable or gas sand should of	to drill well with dri . Cable Tools formance with Rule sing and to land or or  New or Second Hand  New  New  New  New  New	Illing equipment of the General them as in the General theorem.	as follows: to Total Depth eral Rules and Reg indicated:  Landed or Comented  Comented  Comented  g or landing casing.	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4**  7-7/8**  If changes in the first proposed to Additional in the commission of the co	of a bond for is as follows to use the follows the follows to use the follows the follows the follows the follows the follows the follows the foll	The lessee is Address We propose Retary to 3000 or this well in contine affect llowing strings of cas  Weight Per Foot  28.00#  15.5#  clan become advisable or gas sand should of	to drill well with dri . Cable Tools formance with Rule sing and to land or or  New or Second Hand  New  New  New  New  New	Illing equipment and from 3000'  39 of the General them as in the second them as in the second them as in the second the	as follows: to Total Depth eral Rules and Reg indicated:  Landed or Comented  Comented  Comented  g or landing casing.	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4*  7-7/8*  If changes in the first pro-	of a bond for is as follows to use the follows the follows to use the follows the follows the follows the follows the follows the follows the foll	The lessee is Address We propose Retary to \$000 or this well in cont in effect llowing strings of cas  Weight Per Foot  28.00#  15.5#	to drill well with dri . Cable Tools formance with Rule sing and to land or or  New or Second Hand  New  New  New  New  New	Illing equipment of the General them as in the General theorem as in the	as follows: to Total Depth leral Rules and Reg indicated:  Landed or Comented  Comented  Comented  g or landing casing.  feet.	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4* 7-7/8*  If changes in the first proposed and Approved	of a bond for is as follows to use the follows the follows to use the follows the follows the follows the follows the follows the follows the foll	The lessee is Address We propose Retary to 3000 or this well in contine affect llowing strings of cas  Weight Per Foot  28.00#  15.5#  clan become advisable or gas sand should of	to drill well with dri . Cable Tools formance with Rule sing and to land or or  New or Second Hand  New  New  New  New  New	Iling equipment of the General them as in the General theorem as in the General theore	as follows: to Total Depth eral Rules and Reg indicated:  Landed or Comented  Comented  Comented  g or landing casing.  feet.	Sacks Cement 150
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The status of Commission We propose to Hole  10-3/4* 7-7/8*  If changes in the first proposed and Approved	of a bond for is as follows to use the follows to use the follows to use the follows as follows to use the f	The lessee is Address We propose Retary to 3000 or this well in contine affect llowing strings of cas  Weight Per Foot  28.00#  15.5#  clan become advisable or gas sand should of	to drill well with dri . Cable Tools formance with Rule sing and to land or or  New or Second Hand  New  New  New  New  New	Iling equipment of the General them as in the General theorem as in the General theore	as follows: to Total Depth eral Rules and Reg indicated:  Landed or Comented  Comented  Comented  g or landing casing.  feet.	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4* 7-7/8*  If changes in the first proposed and Approved	of a bond for is as follows to use the follows to use the follows to use the follows as follows to use the f	The lessee is Address We propose Retary to 3000 or this well in contine affect llowing strings of cas  Weight Per Foot  28.00#  15.5#  clan become advisable or gas sand should of	to drill well with dri  . Cable Tools formance with Rule sing and to land or or  New or Second Hand  New  New  New  Second Hand  New  Second Hand  New  Second Hand  New  Second Hand  New  New  New  Second Hand  New  Second Hand  New  New  New  New  Second Hand  New  New  New  New  Second Hand  New  New  New  New  New  Second Hand  New  New  New  New  New  New  New  Ne	Ingeles, Cal.  Illing equipment a from 3000'  39 of the Generatement them as income the income them as income the income	as follows: to Total Depth eral Rules and Reg indicated:  Landed or Comented  Comented  Comented  g or landing casing.  feet.	Sacks Cement 150
The status of Commission We propose to Hole  10-3/4** 7-7/8**  If changes in the first proposed and the first prop	of a bond for is as follows to use the follows:  Size of Casing  8-5/8 <sup>n</sup> 5-1/2 <sup>n</sup> In the above productive oil conformation:  11/4/1/28	The lessee is Address We propose Retary to 3000 or this well in contine affect llowing strings of cas  Weight Per Foot  28.00#  15.5#  clan become advisable or gas sand should of	to drill well with dri  , Cable Tools formance with Rule sing and to land or or  New or Second Hand  New  New  New  New  New  New  New  Ne	Illing equipment of the General them as in the General theorem as in the General t	as follows: to Total Depth leral Rules and Reg indicated:  Landed or Cemented  Cemented  Cemented  g or landing casing.  feet.	Sacks Cement 150

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