

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-103 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion. **1959 AUG 18 PM 10:22** The form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

August 17, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Great Western Drilling Company State **"VV"**, Well No. **2**, in **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

D, Sec. **1**, **T-13-S**, **R-31-E**, **NMPM.**, **Caprock Queen** Pool

Unit Letter

Chaves

County. Date Spudded **July 24, 1959** Date Drilling Completed **July 30, 1959**

Elevation **4396** Total Depth **3038** PBTD

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **3029** Name of Prod. Form. **Queen**

PRODUCING INTERVAL -

Perforations

Open Hole **3029-3038** Depth Casing Shoe **3029** Depth Tubing **3034**

OIL WELL TEST -

Natural Prod. Test: **2** bbls. oil, **0** bbls water in **12** hrs, **0** min. Size **Choke**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **34.6** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **Choke**

Pumping

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gallons acid + 7500 gal. lease crude + 15,000# sand.**

Casing Press. **30** Tubing Press. **Pump** Date first new oil run to tanks **August 16, 1959**

Oil Transporter **Service Pipe Line Company**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	296	200
4 1/2	3020	100

Remarks: _____

50-1 (34.6 + 11.5)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Great Western Drilling Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *O.H. Craws* **O.H. Craws**
(Signature)

By: *General Superintendent*

Title **General Superintendent**

Send Communications regarding well to:

Title _____

Name **Great Western Drilling Company**

Address **P. O. Box 1659, Midland, Texas**

