

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMBASSADOR OIL CORPORATION, 3101 WINTHROP, FT. WORTH, TEXAS
(Address)

LEASE CAP UNIT #2 WELL NO. 4-1 UNIT F S I T 13S R 31E
DATE WORK PERFORMED _____ POOL CAPROCK QUEEN

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other SEE BELOW

Detailed account of work done, nature and quantity of materials used and results obtained.

- 6-1-58 PULLED RODS AND TUBING -- STARTED CLEANING OUT.
6-2-58 FINISHED CLEANING OUT.
6-3-58 RAN GAMMA RAY AND CALIPER LOGS.
6-4-58 SET 4 1/2" HYDRILL LINER AT 3042 FEET, AND CEMENTED W/75 SACKS.
6-9-58 DRILLED PLUG. CLEANED UP WELL, RAN TUBING AND RODS AND PUT WELL BACK ON PRODUCTION.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4402 TD 3050 PBD - Prod. Int. 3042-50 Compl Date 9-28-46
Tbng. Dia 2" Tbng Depth 3030 Oil String Dia 5 1/2 Oil String Depth 2999
Perf Interval (s) None
Open Hole Interval 2999-3050 Producing Formation (s) Queen

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test Recompleted for water injection well - Not tested
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____
Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date 11/1/58

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name R. H. Vick
Position CHIEF ENGR. OF SECONDARY OPERATIONS
Company AMBASSADOR OIL CORPORATION

