## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

## CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Oper	rator Vickers Petroleum Co.	, Inc. Le	ease¥	axwell (f-	2) State "C"
	, Roswell, New Mexico				
(Loc	cal or Field Office)	(P	rincipal Plac	e of Business)	
Unit Wells	No. 2 Sec. 1 T 13S R	31RField Ca	prock	_ County _	Chaves
Kind of Lease	State	Location of Ta	nks	On lease	
Transporter Ser	vice Pipe Line Company	Address of Tr	ansporter (Local or Fi	Box 337,	Midland, Texas
Box 1979, Tul	sa, Oklahoma Percent of oil	to be transpor	ted 100% O	ther transpo	orters author-
(Principal Place	of Business)				
ized to transport of REMARKS:	oil from this unit are				%
	and the second s				
have been complied the percentage of be valid until furt vation Commission	ned certifies that the rules and with except as noted above a oil produced from the above deher notice to the transporter name of New Mexico.	and that gather escribed proper amed herein or	ring agent in try and the until cand	is authorized at this authorized celled by the	l to transport orization will e Oil Conser-
Executed this	theday of	<b></b>	<b>A</b>		, 19 <u>¥ 50</u>
		Vickers	Petrole	m Co., In	2
		m	(Company o		
		By /	ejai	<u> </u>	
		TitleS	ecretary:	-Treasurer	, <u>, , , , , , , , , , , , , , , , , , </u>
State of	Kansas				
County of	Sedgelick	.) 88.	en e		
known to me to b duly sworn on oat	ne undersigned authority, on the e the person whose name is such that states that he is authorized to that said report is true and con	oscribed to the o make this rep	above inst	rument, who	being by me
Subscribed a	nd sworn to before me, this th	ne 10th <i>Ol</i>	_day of	Senta	, 194_50
	ic in and for Sedgwick Cour	: <b>48</b>	(Ny co	mmission e	xpires Aug. 13, 19
<del></del>	rion commission				
by 'Lie - C.	Luna mains state	- (See	Instructions	on Reverse S	ide)

#### INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

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- (b) The transporter is changed or
- (6) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

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A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

# **Form C-110** MAR 13 1848

# CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

ompany or Operator The Vickers Petroleum I	Co., Inc. Lease Naxwell State C
ddress 201 WKH Building	Witchita, Kansas
(Local or Field Office)	(Principal Place of Business)
nit F Wells No. 2 Sec. 1 T 13 R 3	Field Caprock County Chaves
ind of Lease State	
	Address of Transporter Midland, Texas
	(Local or Field Office)
(Principal Place of Business)	to be transportedOther transporters author-
ed to transport oil from this unit areEMARKS:	%
Former owner - The Maleo Refinerie	s, Inc., Rosmell, New Mexico
tion Commission of New Mexico.	med herein or until cancelled by the Oil Conser-
Discoulde this inc day of	
e Alberta	The Vicker's Petroleum Co., Inc. (Company or Operator)
	By Armes St Questo
$\mathcal{L}(\mathcal{C}_{\mathcal{A}})$	Title Exploration Manager
ate of New Mexico	
ate of	95
ounty ofEddy	SS.
Before me, the undersigned authority, on this	s day personally appeared Arnald A. Bunscribed to the above instrument, who being by me make this report and has knowledge of the facts rect.
· ·	e5thday of
The state of the s	, 1023C
Notary Public in and for Eddy County	ty New Mexico 911 Cashar
Notary Public in and for Eddy Country Public in and for 3-16 1948	ky Commission Expires - notary Public
IL CONSERVATION COMMISSION	MY COMMISSION EXPIRES SEPT. 2,1951
K & Spellstill	

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## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or	Operator	00 REFINERI	ES, INC.	Lease _	MAXWELL S	TA TE	<u>r-2</u>
	oswell, New						
	(Local or Field Of	rice)		( L Linciba	II LINGS OF DRRIN		
	Vells No. <b>F=2</b> Sec						
Kind of Leas	e <b>State</b>		Location	of Tanks _	Center of	Lease	
	Standaine P				(Loca	l or Field Of	fice)
Tulsa.	Okla.	Percent of	oil to be tran	sported 10	Q. Other trai	nsporters a	uthor-
ized to transp	cipal Place of Busines	unit are NOT	76				9%
REMARKS:		<ul> <li>* The section of the first</li> </ul>		* *			
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have been co the percentag be valid unti	lersigned certified mplied with excended of oil produced further notice to ission of New Medical Procession of New Medical	pt as noted about the above the transporter	ve and that g e described p er named here	athering ag roperty and in or until	gent is author d that this a	ized to tra uthorizatio	insport on will
Executed	l this the	5 day	ofAugua	<b>.</b>	, 1	94_7	
	lon enfile Silve Bost de not		Title_	Donal	NENIES. I mpany or operated d B. Ande	r son	Inles
State of	Non-1	lexico	_(: -2 - : : : :	•	13.		
County of _	NAME OF STREET	1 <b>61</b>	_) 88.	en e	and a second of the second of		
Before m known to me duly sworn o	e, the undersigne to be the person n oath states that and that said re	d authority, on whose name is the is authorize	this day person s subscribed to ed to make th	onally appe the above	eared _ <b>Don</b> a instrument,	who being	by me
Subscrib	ed and sworn to	before me, this	s the <b>15</b>	illia	of Augus	Klon	194_7 2629.
Notary	Public in and fo	r_Chaves	County,	New Mex	rico		<del>-</del>
Approved:	AUG 18 RVATION COM	194 <i>1</i> <b>19</b>	4		19th EXPLINES APRIL 22	, 1950	
Ву	K. Sp.	ussier					
	//	(See Instri	netion on Reverse	Ride)			

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## OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or	Operator Malco Re	fineries,	. INC.	Leas	e Maxwel	1 - State	
Address				Box 660, Ro	swell, No	w Mexico	
	(Local or Field Office) Vells No. Sec. 1			(PH	acipai Piace of	Dusiness)	
	State	1					
Transporter	Malco Refineries	1			==	(Local or Fiel	
(Prine	parell, H Mex.	_ Percent	of oil to be		Other		
ized to transp	ort oil from this uni	t are					%
REMARKS:				international designation of the second seco	in the grade of the state of th		
	The policies of the food was a second of the contract of the c		ing the second s				
have been con the percentag be valid until vation Commi	ersigned certifies the mplied with except a ce of oil produced from further notice to the ission of New Mexicon	as noted atom the above transports.	ove and the cove describe ter named	nat gathering ed property herein or un	g agent is au and that the atil cancelle	ithorized to his authoriz	transport ation will
Executed	this the 14	day	of	April		, 194 <u> </u>	
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	en e	englisher in di gradient	<b>,</b> , , , , , , , , , , , , , , , , , ,	itle Produc	tion Kara	<b>AZ</b>	
State of	Tex Mexico	en e	ss.	n silk en ania Silk en de name	Terrei Terreilor yen ei Terreilor in de		
	e, the undersigned at	1				_:	Anderson
known to me duly sworn or	to be the person who cath states that he and that said repor	ose name is authori	is subscrib zed to mal	ed to the ab	ove instrum	ent, who be	ing by me
Subscribe	ed and sworn to bef	ore me, th	nis the1	Willian	lay of <b>A</b> I	comb	, 194 <b>.</b>
Notary I	Public in and for	Chaves	_County,	Nev M	exi co		<del>;</del>
Approved: _	MAY 1 2 1947	1	94				
OIL CONSER	RVATION COMMIS			. 7			
Ву	KAK	Tour	ssel	ン			
R. R.	SPURRIER	(See Inst	truction on Re	everse Side)			

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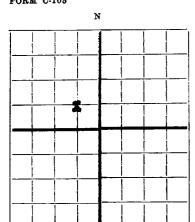
Caperock

# SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION

		N		Compan	<u>y</u>	Malce	7	of Inc.	OWE	(D)	
				Farm N	ame	max	wee	ef Inc.		Well No. «	
	- <del> </del> - <b>-</b> -			Sec.		Twp.		ਤ Range	3/	County Chave	ريع
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14417 Ad	vocate Prin	nt									



FORM C-105



AREA 640 ACRES



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

#### WELL RECORD

## Revised Copy Supersedes Well Record Dated 4-10-46

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

		ORRECTLY				Day 660	l Unessell	. Nav ka	rien
Halco	Rofino: 1 Atak	Company or O	perator Well No	2	in <b>5% of</b>	Box 660	Address	, T	35
- <del>148744</del> -1	Lease	3							
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If State lai	nd the oil	and gas lease	is NoB	10410	Assignm	ent No			
If patented	d land the	owner is		******************	••••••	, Add	iress		***************************************
Lf Governn	nent land	the permittee i	8			, Add	iress	Vandh	Raves
The Lesse	e is		11. Inc.			, Add	ress	RXIA. BALS	10
Drilling co	mmenced.	2-17-46		19	Drilling	was completed		hhaab Pa	
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Adapters-	-Material								
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Results of	shooting	or chemical tre	atment	··	***************************************				
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<b></b>				······································					
						SPECIAL TE		and start !	arata
If drill-st	em or oth	er special tests	or deviation	n surveys we	ere made, sub	mit report on s	eparate sheet	and attach	7610f0
¥	one				rools used			do-L 4.	£nnt
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Cable to	ols were u	sed from		feet to	fe	et, and from		ieet to	166£
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emulsion:		% water;	and	% sedi:	ment. Gravit	y, Be <b>36 . #</b>		•	
If gas we	ell, cu. ft.	per 24 hours			Gallons	gasoline per 1,	000 cu. ft. of	gas	
		per sq. in							
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	. Co.o.c. Th	<b></b>		, I	Priller	D. R. All	<b>en</b>		, Driller
***************************************	# #	ye. Ye.ze			Driller	J. T. Res	788		, Driller
	. <b>201</b> 4.	ROULT	<b>π</b> Ω	RMATION '	RECORD ON	OTHER SIDE			
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it so far	as can be	dereimined IL	w.torrophic						
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day of	ed and sw	orn to before n	Mc Co	mb-J	Nar Pos	ne Donald	B. Anders	13 C	nolesse
day of	ed and sw	orn to before n	Notary P	mb-J	Nar Pos Rep	Donald itionProduc	B. Anders	operator Inc	How Mexico

#### FORMATION RECORD

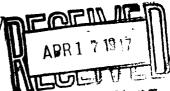
FROM	то	THICKNESS IN FEET	FORMATION RECORD  FORMATION
0 156 178 405 859 1155 1548 1551 2145	158 178 405 895 1155 1548 1551 2145 3005		Sand and Red Rock Sand Red Shale Red Shale Red Beds and Shells Red Beds with Gyp Stringers Red Beds and Shells Anhydrite Salt and Anhydrite 1551 Top Salt Anhydrite and Red Shale SLM 2992 equals 2993 Heasurement from Rotary Floor
3005 3007 3015	3007 3015 3025		O to 3005 Drillers log.  Anhydrite and Red Shale - Adjusted Measurement to Spudder floor 2999 equals 2993  10% Red Sand, 50% Red Shale, 10% Anhydrite 40% Gray Sand with some Pet. Residue, 10% Red Sand FQS Numerous, Anhydritic, Sub-round to round, 10% Red Shale (Cave !)  40% Anhydrite with Caleite Crystals. 3023 to 3025 some free oil in hole. 3023 top Queen
3025 3029 3036 3039	3029. 3036 3039 3040		Formation.  90% Gray to red Sand- Well rounded grains loosely cemented.  100% Fed Shale with trace of Anhydrite and Red Sand.  80% Coarse Red Shale (Partially Cave 1)  20% White to red Anhydrite. Hole caving and drilling slow.  90% White to red Anhydrite. 10% Coarse Red Shale.
3040	3050		Hole Caving. 90% Red Shale. 10% White to gray Anhydrite. 3050 TD.
			cc - J. C. Maxwell, Inc. Ft. Worth, Texas
		5	

# Form C-103

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

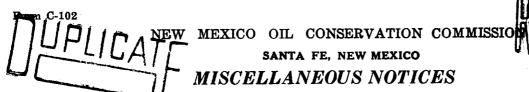
## MISCELLANEOUS REPORTS ON WELLS

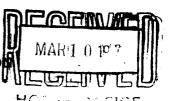


Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within tend Basestee the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

ons, results of shooting well, result ons, even though the work was wit gned and sworn to before a notary					
_	Indicate natu	ure of repo	rt by checking belo	ow.	
EPORT ON BEGINNING DRIL	LING OPER	:A-	REPORT ON I	REPAIRING WELL	
EPORT ON RESULT OF SHOOT ICAL TREATMENT OF WELL	ING OR CHE	M- X		PULLING OR OTHERWIS G CASING	E
EPORT ON RESULT OF TES SHUT-OFF	T OF CASIN	NG	REPORT ON I	DEEPENING WELL	
EPORT ON RESULT OF PLUGG	GING OF WEI	LL			
		pril 12,	1947	Roswell, New 1	
OIL CONSERVATION COMMISS ANTA FE, NEW MEXICO. Gentlemen:			Date	Plac	
ollowing is a report on the work d	ione and the r	esults obtain	ned under the head	ling noted above at the	
Malco Refineries, Inc.		Kar	vell State Lease	Well No	in the
Company or Operate		1,	т. 13-8	, R <b>31-1</b> ,	
Caprock	Field,	Chave	9.5		County.
he dates of this work were as fol	lows:	3-28-1	17		
otice of intention to do the work	(maa n	ot) submitts	d on Form C-109	on .	19
nd approval of the proposed plan  DETAILED  This previously abandons  with 100 quarts of solid	n was (was no ACCOUNT O d well was lifted nit.	ot) obtained OF WORK I s cleaned ro-glycel	I. (Cross out income one AND RESULT out to its income. The sho	rrect words.) LTS OBTAINED  total depth of 3050° of was dumped in the	and shot
nd approval of the proposed plan  DETAILED  This previously abandons with 100 quarts of solid 3020 to total depth and	n was (was no ACCOUNT O de well was lifted nits covered w	ot) obtained  F WORK I  cleaned  ro-glycer  ith a cal	ONE AND RESULT OUT to its to i	rrect words.) LTS OBTAINED  total depth of 3050° of was dumped in the	and shot
nd approval of the proposed plan	n was (was no ACCOUNT O de well was lified nit; covered wited, pumpin	ot) obtained of WORK I s cleaned ro-glycer ith a cal ng 15 BOR	ONE AND RESULT OUT to its to i	rrect words.) LTS OBTAINED  total depth of 3050° of was dumped in the liter shooting and c	and shot hole from leaning
nd approval of the proposed plan DETAILED This previously abandons with 100 quarts of solid 3020 to total depth and out the well was complete	a was (was no ACCOUNT Cool well was (was no ACCOUNT Cool was not a	ot) obtained OF WORK I  s cleaned ro-glycer ith a call ng 15 BOR	l. (Cross out incomponent inco	total depth of 3050° to was dumped in the liter shooting and continued in the literature in the litera	and shot hole from leaning
This previously abandone with 100 quarts of solid 3020 to total depth and out the well was complete.  Witnessed by	a was (was no ACCOUNT Cool well was (was no ACCOUNT Cool was not a	ot) obtained of WORK I  s cleaned ro-glycer ith a cal ng 15 BOR	l. (Cross out incomponent inco	total depth of 3050° to was dumped in the lifter shooting and continued in the lifter	and shot hole from leaning
This previously abandons with 100 quarts of solid 3020 to total depth and out the well was complete.  Witnessed by Lorsa Elements of the well was completed and sworn before making the solid solid so	a was (was no ACCOUNT Cool well was (was no ACCOUNT Cool was not a	ot) obtained of WORK I  s cleaned ro-glycer ith a cal ng 15 BOR	l. (Cross out incomponent inco	total depth of 3050° to was dumped in the lifter shooting and continued in the lifter	and shot hole from the leaning
This previously abandone with 100 quarts of solid 3020 to total depth and out the well was complete.  Witnessed by	was (was no ACCOUNT Of ACCOUNT Of Well was (was no ACCOUNT Of ACCO	ot) obtained of WORK I s cleaned ro-glycer ith a cal ng 15 BOR	l. (Cross out incomponent inco	total depth of 3050° of was dumped in the lifter shooting and control of the lifter sh	and shot hole from the short and shot and shot and shot and shot and short a
This previously abandons with 100 quarts of solid 3020 to total depth and out the well was complete.  Witnessed by Loren Right	was (was no ACCOUNT Of ACCOUNT Of Well was (was no ACCOUNT Of ACCO	ot) obtained of WORK I s cleaned ro-glycer ith a cal ng 15 BOR	l. (Cross out incomponent inco	total depth of 3050 to was dusped in the liter shooting and continuous to the literature shooting	and shot hole from the short and shot and shot and shot and shot and short a
This previously abandone with 100 quarts of solid 3020 to total depth and out the well was complete.  Witnessed by Lorsa Elements of Manager of April My commission expires The solid and sworn before many thanks of April My commission expires The solid and sworn before many thanks of April My commission expires The solid and sworn before many thanks of April My commission expires The solid and sworn before many thanks of April My commission expires The solid and sworn before many thanks of April My commission expires The solid and sworn before many thanks of April My commission expires The solid and sworn before many thanks of April My commission expires The solid and sworn before many thanks of April My commission expires The solid and sworn before many thanks of the solid an	was (was no ACCOUNT Of ACCOUNT Of Well was (was no ACCOUNT Of ACCO	ot) obtained of WORK I s cleaned ro-glycer ith a cal ng 15 BOR	l. (Cross out incomponent inco	total depth of 3050 to was dusped in the liter shooting and continuous to the literature shooting	and shot hole from the short the sho

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aning A some will be notured to the conder on Which	Commission or its proper agent before the work speci ch will be given the approval, with any modifications	eonsidered
dvisable, or the rejection by the Commission or agent	the of the plan submitted. The plan as approved should led See additional instructions in the Rules and Regu	be follow-
d, and work should not begin until approval is obtain he Commission.	ed See additional instructions in the Rules and Regu	lations of
Indicate nature of	notice by checking below:	
OTICE OF INTENTION TO TEST CASING	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	I
SHUT-OFF  OTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR	
	OTHERWISE ALTER CASING	-
OTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
TOTICE OF INTENTION TO DEEPEN WELL		
Roswel	1. New Mexico March 3. 19h7	
	Place Datě	
OIL CONSERVATION COMMISSION,		
anta Fe, New Mexico.		
Gentlemen:		
ollowing is a notice of intention to do certain work a	as described below at the	
Company or Operator Inc. Harvell St.	Well No. F-2 in	SE of HW
	N. M. P. M., Caprock	
Chaves County.	, IV. III. 1. III.,	
	PROPOSED PLAN OF WORK	
FOLLOW INSTRUCTIONS IN THE RUL	LES AND REGULATIONS OF THE COMMISSION	
well. After cleaning the hole to bot glycerine will be dumped into the oil with an S sack cal-seal cap above the	this well may be completed as a commer- tom, a 100 quart shoot of solidified n sand section (3025'-3035') and covere shot.	itro-
MAR 1 0 1947	Naton Refineries. Lag.	
Approved, 19, xcept as follows:	Company or Operator	11
•	By Jonald (	Under
	Donald B. Anderson	
	Position Production Kanager  Send communications regarding well t	0
OIL CONSERVATION COMMISSION,	Name Malco Refineries, Inc.	
of Kon murlipoulls	Address P. O. Box 660	
Fitle		
Title	Roswell. New Mexico	

# SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION

Ν Company Mako Re-ineries Inc. Farm Name MaxwellState Hell No. Sec. Twp. 13 Range 31 County Chaves S. E. 1980 W. Feet from Line: 1980 N. Elevation Leth od E Contractor Completed Spudded TA ACID RECORD T'IUO!IA TXTSA CASING & CELEMPING RECORD Gals. Sax Cement Size, Feet, Inches TCA TGI 8 % -TYo BX300 ΤY TAbo TSR TPenn TQ Tord Top Pay SHOOT ING RECORD No. of Quarts To\_\_\_ From No. of Quarts From Τo TUBING RECORD S/\_\_\_\_ s/\_\_\_ s/ s/ PACTER Date Date F 2970 A

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and the second of the second o in the control of the and the contract of the contra and the second s and the second of the second o and the second of the second o 

FORM C-105		JUPI	CAT			·overby A	ION COMM	. ISSION	
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$\vdash \vdash \vdash$	+				Santa	re, new me		ULCOR	
	<del>                                      </del>		<u>.</u>		2 2 2 8 7 7 2 7 7			APR 3	2
				Э.	WE	LL RECORI	)		الكال الدال
	444							HOBBS	OFFICE
<del></del>	<del>-</del>		•	*				1	
-+-			Mail to	Oil Conserve	rtion Commissi	on, Santa Fe. N	lew Mexico, or well, Follow in	its proper agent	
ARI ACATE	EA 640 ACR WELL COR	ES RECTLY	Rules of it with FORM (	nd Regulation (?) SURMIT	is of the Commin TRIPLICATION OF THE COMMINISTRATED	nission. Indicate E. FORM C-110 UT.	questionable of WILL NOT BE	its proper agent in the late by following APPROVED UNTIL	
200112		•			en e			·*	• .
<b>M</b>	Mala	a, e coa	aled In	fo:	Bex 6	30 Resw	el la <b>la</b> w	Mexico	,
Maneel	lestet	e spa W	ell No	2	in NY 1	of S	ec <u>1</u>	, T	<b></b>
R. <b>232</b>	•	N. M. P. M.		arnek	F	`i <b>eld,</b>	Chaves		County.
Wall id	1000 f	eet south of th	e North line	e and	MUTeer	State of the State of	Z	360° 4 Y	
		and gas lease							
If Govern	ment land	the permittee	is	4 · · · · · · · · · · · · · · · · · · ·		, Addre	SS		
<b>-</b> F			• '			, Addre	SS		
Drilling c	ommenced	2-12-46		19	Drilling	was comple	ted 3-1	6-46	19
Name of d	rilling con	tractor	essing	VOIMOR	feet.	Address	abbeek,	Texas	
Elevation The inform	above sea mation giv	level at top of en is to be kep	ot confident	ial until				19	•
					DS OR ZON			•	
No. 1 fm	m		io		No. 4, fro	om		.to	-
N. 0 4-4		•	<b></b>		No. 5, fr	om		.to	***************************************
No. 3, fro	<b>m</b>	* //	<b></b>		No. 6, fr	om		to	***************************************
		÷	ĮĮ.	MPORTAN'	r water s	SANDS			
Include d	ata on rate	e of water infle	ow and elev	ation to wh	ich water r	ose in hole.			
No. 1, fro	m	+ 1m	to.			feet.	•		
No. 2, fro	m		to			feet.		***************************************	
No. 3, fro	m	23	to.	***************************************		feet.	• • • • • • • • • • • • • • • • • • • •		
No. 4, fro	m		to	-				······································	
					NG RECORI	1		RFORATED	PURPOSE
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILL FROM	FRO	м то	-
<del>5/8</del>	25	8 Round	1 1	300 t	TP			1	Sure Wat
	<del>- 15</del>	8 *		2999	TP				Dorring
		_	-						
			MUDI	DING AND	CEMENTIN	G RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACE	KS NT ME	THOD USED	MUD	GRAVITY	AMOUNT OF	MUD USED
77#	8 5/8	300	150	Hall	Liburto	n 10#			
7 7/8	5 2	2999	600		•	10#			
			1		ND ADAR	TERS.			<del></del>
		iterial			ND ADAP		Denth S	let.	
Adapters	Material— محصمہ					IICAL TREA			
		EX	CORD OF CPLOSIVE OF CMICAL USE		NTITY	DATE	DEPTH SHO	T DEPTH CL	EANED OUT
SIZE	SHELI	L USED CHE	EMICAL USE	D QOA		DATA			
		No	one- D	ry Hole					
Results	of shooting	g or chemical t							
***************************************									
		ner special test				SPECIAL T		te sheet and a	ttach hereto.
If drill-s	stem or oth	ner special test	s or deviati		OLS USED		-		
	None	used from				feet, and fro	m	feet to	feet
		used fromused							
Cable to	ols were	used from							
Dut to s	roducing	P&A		, 19	oduction 				
The pro-	duction of	the first 24 no	urs was		Daireis	of fluid of w	hich	% was oi	1;%
emulsi01	n;	% water;	and	% sedir	nent. Grav	ity, Be		***************************************	
		per 24 hours				gasoline per	1,000 cu. ft.	or gas	
Rock pr	essure, lbs	s. per sq. in			MPLOYEES				
		*		_			100405		, Drille
Roy J.			••••••••••••	, D	riller	J.F. I	.ce		, Drille
						OTHER SIE		omalose Ali- ""	and all
I hereby	y swear or	affirm that the can be determined	he informat rmined fron	ion given l n available	erewith is a recor <b>ds</b> .	complete and	a correct rec	ora of the well	and all wor
==					*****				
Subse-	bed and o	worn to before	me this /	g ch		Art elta	New Mex	100	10-46
day of	as	rif		, 19 <i>4</i>	Name	C.T. You	18 /	7	······································
Vay 01.	Osi.	· 5. &	orma	w	Position	'Geo.	logist		*
		<b>()</b>	No.	otary Publi	c. Repre	senting Mal	o or the state	Perdos In	C.
My Co	mmission (	expires Aus	u dig	-144	7 Addre	28	Nat Ma	TIGO	
		1.7				, , ·		<u> </u>	

FROM	то	THICKNESS IN FEET	ORMATION RECORD
		IN FEET	FORMATION
0 <b>156</b>	156 178		Sand and Red Rock
178	405		Sand Red Shale
405 895	895 1155		Red Beds and Shells
1155	1548		Red Beds with Gyp Stringers Red Beds and Shells
15 <b>43</b> 1551	1551 2145		Anhydrite
2145	3005		Salt and A nhydrite 1551 Top Salt Anhydrite and Red Shale SLM 2992 equals 29
			Measurement from Rotary Floor O to 3005 Drillers log.
3005	<b>3</b> 00 <b>7</b>		Anhydrite and Red Shales Adjusted Macaurene
3007	3015		10% Red Sand 80% Red Shala hill a physical
3015	3025		TWO GIEN CORD WITH ROMA Pat. Dasidna
			10% Red Sand FQG Numerous, Anhydritic, Sub-round to round, 10% Red Shale(Gare ?)
	•		40% Anhydrite with Calcite Crystals. 3023 to 3025 some free oil in hole. 3023 top Queen
3025	3029		LOLDSETORS —
	90.00		90% Gray to red Sand-Well rounded grains- some saturation-loosely cemented-appears
		#411-w	that poro. & perm. destroyed by shale no
		***************************************	fill up. 10% Anhydrite. Put in 27 barrels of oil for a lead and swab down immediately.
	,		Recover 23 Bbls. of oil- No water. Shut
70.4-			down for 16 hr. test. Very little free oil in hole.
3029	3036		100% Red Shale with trace of Anhydrite and
3036	3039		80% coerse Red Shaled Fartially Cove 9
			20% White to red Allydrite. Hole caving and drilling slow.
5039	30 <b>40</b>		90% White to red Anhydrite. 10% Coarse Red
3O 4O	3050		Shale. Hole caving. 90% Red Shale. 10% White to gray Anhydrite
			3050 Th. Hole Plugged & Aban.
			Thin 14 ant a to Many
			Triplicate to New Mexico Conservation Comm.
			co - J.C.Maxwell, Inc. Wh. Worth, Texas
			1
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			<del>.</del>

Form	C-1	n#
rurm	~	ua

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE

## MISCELLANEOUS NOTICES

have been as a second of the second			ried is co
egin. A copy will be returned to the sender on	which wi	mission or its proper agent before the work specified be given the approval, with any modifications could be plan submitted. The plan as approved should be additional instructions in the Rules and Regula	e follow
Cissism		ce by checking below:	
OTICE OF INTENTION TO TEST CASING SHUT-OFF	x	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
OTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
OTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
OTICE OF INTENTION TO DEEPEN WELL			
	ROSWO)	ll. New Mexico March 15,	1946
		Place Date	
IL CONSERVATION COMMISSION,			
anta Fe, New Mexico.			
entlemen:			
ollowing is a notice of intention to do certain wor	rk as desc	cribed below at the	1 wel
		-State Well No. F-2 in SE	
Sec. 1 T. 13 R. 31		N. M. P. M., Caprock	Field.
Chaves Cour			
		POSED PLAN OF WORK AND REGULATIONS OF THE COMMISSION pproximately 300 feet and fill	.ed
vith 150 sacks cement. we propressure at 500# on casing fo	pose r 30	AND REGULATIONS OF THE COMMISSION pproximately 300 feet and fill to test casing by holding pump minutes.  Lowing reason: The report as	orig-
3-5/8" O. D. casing to be run with 150 sacks cement. We propressure at 500# on casing fo	pose or 30 or fol	AND REGULATIONS OF THE COMMISSION pproximately 300 feet and fill to test casing by holding pump minutes.  Lowing reason: The report as ser to be g-1 and the correct was	orig-
with 150 sacks cement. We propose at 500# on casing for This amended report filed for inally filed, indicated well number should be F-2, as independent.	pose or 30 or fol	AND REGULATIONS OF THE COMMISSION pproximately 300 feet and fill to test casing by holding pump minutes.  Lowing reason: The report as ser to be g-1 and the correct was	orig- well
with 150 sacks cement. We propose at 500# on casing for This amended report filed for inally filed, indicated well number should be F-2, as independent.	et a pose or 30 or fol numb	AND REGULATIONS OF THE COMMISSION pproximately 300 feet and fill to test casing by holding pump minutes.  lowing reason: The report as er to be g-1 and the correct was ed in this amended report."  MALCO REFINERIES INC.  Company or Operator  By According Production Manager	orig-well
with 150 sacks cement. We propressure at 500# on casing for "This amended report filed for inally filed, indicated well number should be F-2, as indexected as follows:	et a pose or 30 or fol numb	AND REGULATIONS OF THE COMMISSION  pproximately 300 feet and fill  to test casing by holding pump  minutes.  lowing reason: The report as  er to be g-1 and the correct was  d in this amended report."  MALCO REFINERIES INC.  Company or Operator  By Oxymphoton Manager  Send communications regarding well	orig-well

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Form	C-1	112

Form C-102		
NEW L. XICO OIL CONSE	RI WARDUMA	6
had a look a look a look and a look a	New Mexico	
Submit this notice in triplicate to the Oil Conservation Co	MIS NOTICES	lfiedris to
begin. A copy will be returned to the sender on which of advisable, or the rejection by the Commission or agent, of ed, and work should not begin until approval is obtained.	f the plan submitted. The plan as approved should	be follow-
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR : OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL		
Re	Place Merch 14 194	16
of Sec. 1, T. 138, R. SIE	, N. M. P. M., Caprock	Field,
of Sec. 1 , T 138 , R 31K  C haves C e County.  FULL DETAILS OF PR  FOLLOW INSTRUCTIONS IN THE RULE  As discussed with Mr. Miller of you bene the above well, in the manner  We will place a cement plug from of the easing a t 2999 and a llow least 10 feet. We will then fill to point where it will be knocked off cement plug consisting of at least the well will be filled with heavy which will be left in the hele. A	OPOSED PLAN OF WORK S AND REGULATIONS OF THE COMMISSION OUR Artesia office, we plan to her outlined by him, as follows the bettem of the hole to the the cement to come up into the the 5½ cesing with mud, up to f and at this point we will set to 3a eks of cement. From this mud to the top of the 8 5/8	plug and the point csg.
G haves C es County.  FULL DETAILS OF PR FOLLOW INSTRUCTIONS IN THE RULE  As discussed with Mr. Miller of you a bene the above well, in the manne of the casing a t 2999 and a llow least 10 feet. We will then fill to point where it will be knocked off cement plug consisting of at least the well will be filled with heavy which will be left in the hele. A high will be set in cement.  Approved MAR 201946 , 19 except as follows:	OPOSED PLAN OF WORK S AND REGULATIONS OF THE COMMISSION OUR Artesia office, we plan to her outlined by him, as follows the bettem of the hole to the the cement to come up into the the 5½ cesing with mud, up to f and at this point we will set to 3a eks of cement. From this mud to the top of the 8 5/8	plug and the same point cage and 4
C haves C e. County.  FULL DETAILS OF PR FOLLOW INSTRUCTIONS IN THE RULE  As discussed with Mr. Miller of you beneat the above well, in the manner of the easing a t 2999 and a llow least 10 feet. We will then fill to point where it will be knocked of cement plug consisting of at least the well will be filled with heavy which will be left in the hele. A high will be set in cement.  MAR 201946 , 19	OPOSED PLAN OF WORK S AND REGULATIONS OF THE COMMISSION  OUR Artesia of ite, we plan to mer outlined by him, as follows  the bettom of the hole to the the cement to come up into the the 5½ cesing with mud, up to f and at this point we will set it 3a eks of cement. From this mud to the top of the 8 5/8  regulation marker 4 in Dia. S  Position Froduction Mgr.  Send communications regarding well	plug and the same point cage and 4

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3 copies - Oil Congression form cold copy - State Languariffice	Commissi	on - Santa F		
1 copy - Filen CONSE	RVATI	ON COMM	1ISSION A	
CALLERANTE	Santa Fe, N	lew Mexico	19 A. 4 #	e de la companya de La companya de la co
		icaion on ita nuo	nor egent within ten days	after the work
Submit this report in triplicate to the Oil Consespecified is completed. It should be signed and ations, results of shooting well, results of test of	SWOLII OO DE	eff warnlt of plums	ring of well and other impo	rtant operations.
ations, results of shooting well, results of test of even though the work was witnessed by an agen and sworn to before a notary public. See addit	t of the Con	mission. Reports	on minor operations nee and Regulations of the Co	d not be signed ommission.
and sworn to before a notary public. See additional and sworn to before a notary public.	ature of rep	ort by checking be	elow:	
REPORT ON BEGINNING DRILLING OPER		11		
TIONS			REPAIRING WELL PULLING OR OTHERW	TOR
REPORT ON RESULT OF SHOOTING OR CHI	EM-	ALTERI	NG CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	x	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF W				
			10. 9	OF 1046
	Artesia	New Mexico		ary 27, 1946 Date
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.				
Gentlemen: Following is a report on the work done and the	results obta	ined under the he	ading noted above at the	and department of a state of the same spectrum or a state of the state
Malco Refineries, Inc. Company or Operator	Maxwell	-State	Well NoF#2	in the
of Sec.	1	, T. <u>13</u>	, R. <u>31</u>	, N. <b>M</b> . P. M.,
Caprack Field.		Chaves		County.
The dates of this work were as follows:	Febr	mary 26, 194	<u> </u>	A6
Notice of intention to do the work was	基) submitte	d on Form C-102 o	n represty by	19 =0
and approval of the proposed plan was (was no DETAILED ACCOUNT				
5-1/2" pipe was run to a der The plug stoppe	th of 2,	999 feet and 8 feet at 8:3	cemented with 600 0 a.m., February 2	sacks. 6th.
Plug will be dr	MILLED WI	th cable tool	.5 •	
Witnessed by John Lawrence	Co	orge Livermor	e, Inc. Supe	rintendent_
Name		Comp		Title
Subscribed and sworn before me this 27	ich	I hereby swear of is true and corre	or affirm that the informatic.	ation given above
day of Feb.	1946	Name	Ilan S. The	ele-
	•		duction Manager	
Elsie J. Forman		PositionFI3	MIT PATAN BONDER	
Notary	<b>V</b> Public		felco Refineries, 1	inc.
	,	Representing		ina.
My commission expires June 2,9	,	Representing	Company or Operator	inc.
My commission expires June 2.9 -,  Remarks: APPROVED	,	Representing	Company or Operator	brough
My commission expires June 2,9 -,	,	Representing	Company or Operator  Roy Yux	Name Spactor

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4 5

3 copies - Oil Conservation Commiss	don-Hobbs, N.M.			רובים חויים
1 copy - File DIL LONSERVA	ATION COM	MISLION	FFR.	81946
MISCELLANEOU	F., New Mexico S REPORTS ON L Commission or its bi		a ton down ofter	OFFICE the work
specified is completed. It should be signed and sword ations, results of shooting well, results of test of casing even though the work was witnessed by an agent of the and sworn to before a notary public. See additional in	shut-off, result of plug	gging of well, and outs on minor operates and Regulations	other important o	perations, be signed
REPORT ON BEGINNING DRILLING OPERA-		N REPAIRING W		
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT O	N PULLING OR ING CASING	OTHERWISE	-
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X REPORT O	N DEEPENING	WELL	
REPORT ON RESULT OF PLUGGING OF WELL				
	rtesia, New Mex	ico Feb	ruary 18, 19	146
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen: Following is a report on the work done and the result Malco Refineries, Inc.	s obtained under the l Maxwell-State	heading noted abo	ve at the	
Company or Operator SELIMPL of Sec. 1				
Caprock Field,	Chaves	, 10.		County.
The dates of this work were as follows: Tobrus	ary 18, 1946			
Notice of intention to do the work was (Carost) sub	mitted on Form C-102	on February	14.	19 46
and approval of the proposed plan was ( but also obtains	ained. (Cross out inco	rrect words.)		
DETAILED ACCOUNT OF	WORK DONE AND F	RESULTS OBTAI		
8-5/8" 0.D. casing was run to 295 fee stopping at 255 feet down. Plug Plug was drilled at 5:45 a.m., Fe	placed at 8:15 a	$\mathbf{a}_{\bullet}\mathbf{m}_{ullet}$ on the $1$	Stu or repr	uary.
Witnessed by John Lewrence C	aorge Live more Con	. Inc.	Supe rint	endent Title
Subscribed and sworn before me this 27th	I hereby swear is true and cor	r or affirm that the rect. $\gamma$	he information	given above
day of Feb. 19	46 Name	The	P. Africa	200
El: G Horman		duction Mana		
Notary Public	Representing	Malco Refine Company or		<del></del>
My commission expires June 29 194	7 Address Ro	swell, New H	exico	
Remarks: APPROVED		Noc	e yearler	SYLY/C.
Date			respondence	Title

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## NEW . KICO OIL CONSERVATION COI

Santa Fe, New Mexico

### AMENDED

## NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Pulse and Regulations of the Commission.

			Roswell N	lew Mexic	o Karch	
		ONENET COLONI	Place			Date
IL CONSE. inta Fe, Ne		OMMISSION,				
entlemen:	•	X.				
Vor	are hereby	notified that it is ou	r intention to comm	ence the dril	ling of a well to be k	nown as
Mal	co Refin	eries Inc.	<u>Maxwell</u>	-state v	Well No. F-2	in SE <sup>1</sup> NW <sup>1</sup>
	Compa	ny or Operator	]	Lease		
Sec	<u>1 , T 1</u>	3 , R 31	, N. M., P. M., C	eprock	Field, Chaves	County.
	N	The well is	1980 feet (N	) (S.) of th	e North line an	d 1900 feet
					tion 1-13-31	
		directions.)			gal subdivision lines.	
•		If state land	d the oil and gas leas	se is No. B-	10416 Assignment	No
	+ + + + -					
		If governme	ent land the permit	tee is		
		The lessee is	J. C. Max	mell, In	e. and Charle	s H. Osmon
ADEA	640 ACRES				8. <b>8</b>	
	LL COBRECT	T.v We propose	to drill well with dri	lling equipme	nt as follows: Rota	ry to set
ll etri	ng on to	n of produc	ing sand- cal	ole tool	s to drill in	2
ommission	is as follows		Bond filed	with MMO	&GC	
ommission Ve propose	is as follows to use the fol	: Blanket	Bond filed s sing and to land or o	with MMO	as indicated:	Sacks
ommission Ve propose	is as follows to use the fol	: Blanket	gond filed s	Depth	as indicated:  Landed or Cemented	Sacks Cement
ommission Ve propose Size of Hole	is as follows to use the fol	: Blanket	Bond filed s sing and to land or o	ement them	as indicated:	Sacks
ommission Ve propose Size of Hole	size of Casing 8-5/8"	Blanket llowing strings of ca  Weight Per Foot  25	Bond filed sign and to land or of the second Hand	Depth	Landed or Comented	Sacks Cement 150
ommission Ve propose Size of Hole	is as follows to use the follows Size of Casing	Blanket llowing strings of ca	Bond filed s sing and to land or o	Depth	as indicated:  Landed or Cemented	Sacks Cement
ommission Ve propose Size of Hole	size of Casing 8-5/8"	Blanket llowing strings of ca  Weight Per Foot  25	Bond filed sign and to land or of the second Hand	Depth	Landed or Comented	Sacks Cement 150
ommission Ve propose Size of Hole  11" 7-7/8"	size of Casing 8-5/8" 5-1/2"	Blanket llowing strings of ca  Weight Per Foot  25	sing and to land or of Second Hand  New Second hand	Depth 300'	Landed or Cemented  COMO I TO d	Sacks Cement 150 600
ommission Ve propose Size of Hole  11" 7-7/8"	size of Casing 8-5/8" 5-1/2" the above pine is as follows:	Blanket llowing strings of ca  Weight Per Foot  25  15	Bond filed sing and to land or of Second Hand  New ar Second Hand  New ar Second Hand  New ar Second Hand  New ar Second Hand	Depth 300 *	Landed or Comented  Comented  H	Sacks Cement 150 600
ommission Ve propose Size of Hole  11" 7-7/8" f changes in the first pro-	size of Casing 8-5/8" 5-1/2" the above productive oil o	Blanket llowing strings of ca  Weight Per Foot  25  15	sing and to land or of Second Hand  New Second hand	Depth 300 *	Landed or Comented  Comented  H	Sacks Cement 150 600
ommission Ve propose Size of Hole  11" 7-7/8" f changes in the first pro-	size of Casing 8-5/8" 5-1/2" the above pine is as follows:	Blanket llowing strings of ca  Weight Per Foot  25  15	Bond filed sing and to land or of Second Hand  New ar Second Hand  New ar Second Hand  New ar Second Hand  New ar Second Hand	Depth 300 *	Landed or Comented  Comented  H	Sacks Cement 150 600
ommission Ve propose Size of Hole  11" 7-7/8" f changes in the first pro-	size of Casing 8-5/8" 5-1/2" the above productive oil o	Blanket llowing strings of ca  Weight Per Foot  25  15	Bond filed sing and to land or of Second Hand  New ar Second Hand  New ar Second Hand  New ar Second Hand  New ar Second Hand	Depth 300 *	Landed or Comented  Comented  H	Sacks Cement 150 600
Size of Hole  11" 7-7/8"  f changes in the first productional in	size of Casing  8-5/8"  5-1/2"  the above productive oil onformation:	Blanket llowing strings of ca  Weight Per Foot  25  15  lan become advisable r gas sand should o	sing and to land or one second Hand  New second hand  we will notify you ccur at a depth of	Depth  300 *  before cement about 3,0	Landed or Comented  Comented  H	Sacks Cement 150 600
ommission Ve propose Size of Hole  11" 7-7/8" f changes in the first productional in	size of Casing 8-5/8" 5-1/2" the above productive oil onformation:	Blanket llowing strings of ca  Weight Per Foot  25  15  lan become advisable r gas sand should o	New or Second Hand  New second hand  we will notify you ccur at a depth of	Dopth 300 * before cement about 3,0	Landed or Cemented  Comented  H  ting or landing casing	Sacks Cement 150 600
ommission Ve propose Size of Hole  11" 7-7/8" f changes in the first productional in	size of Casing  8-5/8"  5-1/2"  the above productive oil onformation:	Blanket llowing strings of ca  Weight Per Foot  25  15  lan become advisable r gas sand should o	New or Second Hand  New second hand  we will notify you ccur at a depth of	Dopth 300 * before cement about 3,0	Landed or Cemented  Cemented  H  Ling or landing casing  120 feet.	Sacks Cement 150 600
ommission Ve propose Size of Hole  11" 7-7/8" f changes in the first productional in	size of Casing 8-5/8" 5-1/2" the above productive oil onformation:	Blanket llowing strings of ca  Weight Per Foot  25  15  lan become advisable r gas sand should o	New or Second Hand  New second hand  we will notify you ccur at a depth of	Dopth 300 * before cement about 3,0	Landed or Cemented  Comented  H  ting or landing casing	Sacks Cement 150 600
ommission Ve propose Size of Hole  11" 7-7/8" f changes in the first productional in	size of Casing 8-5/8" 5-1/2" the above productive oil onformation:	Blanket llowing strings of ca  Weight Per Foot  25  15  lan become advisable r gas sand should o	New or Second Hand  New second hand  we will notify you ccur at a depth of	Depth  300 '  3000 '  before cement about 3,0  ely yours,  LCO REFI	Landed or Comented  Comented  Comented  H  Ling or landing casing  EQ feet.  Company or Operator  L M Company or Operator	Sacks Cement 150 600 . We estimate that
Size of Hole  11" 7-7/8"  f changes in the first productional in the proved except	size of Casing  8-5/8"  5-1/2"  the above productive oil onformation:	Weight Per Foot  25  15  lan become advisable r gas sand should o	New or Second Hand  New second hand  we will notify you cour at a depth of  By Position	Depth  300'  3000'  before cement about 3,0  ely yours,  LCO REFI	Landed or Cemented  Cemented  H  Ling or landing casing  120 feet.	Sacks Cement 150 600 We estimate that
Size of Hole  11" 7-7/8"  f changes in the first productional in the proved except	size of Casing  8-5/8"  5-1/2"  the above productive oil onformation:	Blanket llowing strings of ca  Weight Per Foot  25  15  lan become advisable r gas sand should o	New or Second Hand  New second hand  we will notify you cour at a depth of  By Position	Dopth  300'  3000'  before cement about 3,0  ely yours,  I.CO REFI	Landed or Cemented  Cemented  Cemented  H  ting or landing casing  EXECUTE INC.  Company or Operator	Sacks Cement 150 600 We estimate that
Size of Hole  11" 7-7/8"  f changes in the first productional in the proved except	size of Casing  8-5/8"  5-1/2"  the above productive oil onformation:	Weight Per Foot  25  15  lan become advisable r gas sand should o	sing and to land or second Hand  New Second Hand  New we will notify you cour at a depth of  By Position,  Name	Depth  300 '  3000 '  before cement about 3,0  ely yours,  LCO REFI	Landed or Cemented  Comented  Comented  H  Ling or landing casing  120 feet.  Company or Operator  Ling or Operator  Ling or Landing casing  Ling or landing casing	Sacks Cement 150 600 . We estimate that

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UFLI		NOTICE	OF INTENTION	I TO DRIL	L WEG	
maturmod to tl	ha gandar Si	uhmit this notice in	Commission or its p nsidered advisable, a triplicate. One copy	roper agent an copy of this will be returne	nd approval <b>correction</b> notice showing such ed following approve	d before drilling changes will be al. See additional
instructions in	n Rules and	Regulations of the (	AYYE 🛦 🕮	ia, New Me	rico Februa	
OIL CONSER Santa Fe, Ne	VATION COL w Mexico,	MMISSION,	PLACE			DATE
Gentlemen:			ur intention to comp	nence the drill	ing of a well to be	known as
You	are hereby	co Refineries.	Inc. Max	well-State	Well No. G-1	in SE NO
3	COMPAN	Y OR OPERATOR	, N. M. P. M., Ca	LEASE		
of Sec	-f, Т Ы	The well is.	1980 feet (18	) (S.) of the	North line and	1980 feet
			of the Heat			
	1/1		ocation from section			
1//-	17	directions.)	the oil and gas lease	B-104	16	**
			the oil and gas lease land the owner is			
7			land the owner is			
			nt land the permitte			
		1	nt land the permitte			
			is J. C. Mexwell			
			Fort Wor			
	40 ACRES	***	to drill well with dr			
oil st	ring on t	op of producing	g sand - cable	tools to d	rill in	
mission is as	s follows:	lanket Bond fi	ance with Rule 39 o	}		
We propose	to use the fol	llowing strings of ca	sing and to land or	cement them a	<del></del>	
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW DR SECOND HAND	DEPTH	LANDED OR CEMENTED	SACKS CEMENT
11"	8-5/8"	25	New	3001	Comented	150
7-7/8"	5-1/2"	15	Second-hand	3000*	10	600
If changes in	the above pl	an become advisable	we will notify you	before cement	ing or landing casi	ng. We estimate
that the first	productive o	oil or gas sand shoul	d occur at a depth o	f about 3,020	eet.	
Additional in	HOTHALIOH.					
Additional in	normation.					
Additional in	normation.					
			10 03-22-	ly vorte		
Approved		,		ly yours,		
Approved		,		ly yours,	les, Inc.	
Approved		,			les, Inc.	TOR
Approved		,	<b>Mal</b>	co Refiner	COMPANY OF OPERA	theson
Approved Except a	as follows:	A	By	co Refiner		theson
Approved Except a	as follows:	yon commission,	By Position Send co	Produce	tion Manager	Chilgon
Approved Except a	as follows:	A	By Position Send co	Productions Mal co. Refin	tion Manager	Chilgon

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