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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10416

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company 3. Address of Operator Box 67 Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>1</u> TOWNSHIP <u>13 S</u> RANGE <u>31 E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4432 GL	7. Unit Agreement Name No. Caprock Queen Unit No. 2 8. Farm or Lease Name Tract No. 7 9. Well No. 3 10. Field and Pool, or Wildcat Caprock Queen 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out to TD 3050 with reverse drilling equipment, set 90' 4 1/2" OD 12.6# Hydril FJ liner 3048 to 2956 and cemented with 50 sx Class C 50/50 Posmix w/2% gel, 3% Cacl and 1/4# Flocele/sk. Set tubing with retrievable packer at 2750' and pumped 200 sx. same cement mixture over top of liner, staged and pressured to 2000 psi. Shut well in 24 hrs., drilled out cement and washed well out, ran GR-Collar log, perforated w/3 1/4" jets @ 2/ft from 3032-42. Ran tubing, rods, and pump and returned well to production pending approval of order to convert well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. R. Leyton</u>	TITLE <u>kDistrict Superintendent</u>	DATE <u>22 May 1970</u>
APPROVED BY <u>Leslie A. Clement</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>MAY 28 1970</u>

CONDITIONS OF APPROVAL, IF ANY: