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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-10416

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company 3. Address of Operator P. O. Box 67 Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 13 S RANGE 31 E NMPM.	7. Unit Agreement Name No. Caprock Queen Unit No. 2 8. Farm or Lease Name Tract No. 7 9. Well No. 3 10. Field and Pool, or Wildcat Caprock Queen 15. Elevation (Show whether DF, RT, GR, etc.) 4432 GL 12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Convert to injection <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean well out to TD approx. 3050 with reverse drilling equipment, set and cement 60' of 4 $\frac{1}{2}$ " Hydril FJ liner from 3050 to 2990 (5 $\frac{1}{2}$ " casing @ 3016), let cement set 72 hrs. and test to 2000 psi, run GR log and perforate Queen sand approx. 3034-44. Will then run tubing with tension packer set at approx. 3000' and prepare to convert well to injection pending approval of proposed tertiary program.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	D. R. Layton	TITLE	District Superintendent
APPROVED BY	[Signature]	TITLE	SUPERVISOR DISTRICT
CONDITIONS OF APPROVAL, IF ANY:		DATE	4 May 1970
		DATE	MAY 11 1970

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MAY 11 1970

OIL CONSUMPTION REPORT M.

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REPORT NO. 1000000