

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 711007)

COMPANY AMBASSADOR OIL CORPORATION 3101 WINTHROP, FORT WORTH, TEXAS
(Address)

LEASE NORTH CAPROCK UNIT #2 TR. 10 WELL NO. 40-2 UNIT L S I T 13-S R 31-E
DATE WORK PERFORMED 8-3-58 POOL CAPROCK QUEEN

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other SET LINER - CONVERT TO WATER INJ. WELL

Detailed account of work done, nature and quantity of materials used and results obtained.

7-26-58 MOVED IN CABLE TOOLS. RAN 5 1/8" SWAGE TO CHECK FOR COLLAPSED CSG. WORKED SWAGE TO 2000'
7-27-58 REPLACED SWAGE W/5 1/2" REAMER. REAMED HOLE TO 2600'
7-(28-29)-58 REAMED HOLE TO 2980'
7-30-58 CLEANED OUT TO T.D. @ 3054'. PLUGGED BACK WITH GRAVEL FROM 3054 TO 3035'
7-31-58 SET CALSEAL PLUG FROM 3035 TO 3032. RAN 3032' 4 1/2" O.D. 9.5# J-55 CSG. AND
CEMENTED WITH 100 SXS. REGULAR CEMENT
8-(1-2-3)-58 DRILLED OUT PLUG AND CLEANED OUT GRAVEL TO T. D.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4402 TD 3054 PBD - Prod. Int. 3036-54 Compl Date 11-25-47
Tbng. Dia NONE Tbng Depth NONE Oil String Dia 7" Oil String Depth 3023'
Perf Interval (s) NONE 4 1/2" SET @ 3032'
Open Hole Interval 3032-54 Producing Formation (s) QUEEN SAND

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	NO PROD. TEST - RECOMPLETED AS WATER INJECTION WELL	
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by <u>DON LAYTON</u>	AMBASSADOR OIL CORPORATION (Company)	

OIL CONSERVATION COMMISSION

Name [Signature]
Title [Signature]
Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Robert H. Uick
Position CHIEF ENGINEER SECONDARY RECOVERY DIV.
Company AMBASSADOR OIL CORPORATION

