

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Company or Operators) Section 2 SW 4 of SE 4, of Sec 2 T 13-8 R. 31-8 N. M.	G	rest West	ern Drill	ing Company			State		
Caprock Queen Pool, Chaves Could Control East Line and 650 feet from South Section 2 It State Land the Oil and Gas Lease No. in B-9541 liling Commenced May 15, 19.59 Drilling was Completed May 22 19.5 may 15, 19.59 Drilling was Completed May 22 19.5 liling Commenced Florage Well Services Ltds. Row 1659, Midland, Texas devel at Top of Tubing Head 4402 The information given is to be kept confidential to 19.5 may 19		((Company or Opes	rator)			(Let		-E NM
Section. 2 If State Land the Oil and Gas Lease No. is 3-9543. Section. 2 If State Land the Oil and Gas Lease No. is 3-9543. Section. 3 If State Land the Oil and Gas Lease No. is 3-9543. Section. 4 Section. 4 Section. 4 Section. 5 Section. 6 Section. 6 Section. 7 Section. 6 Section. 7 Section.	ell No								
Section. 2 If State Land the Oil and Gas Lease No. is. 38-9541 May 15, 19.59 Drilling was Completed. May 22 19.5 me of Drilling Contractor Pionaser Well Services, Ltd Box 1659, Midland, Texas votation above sea level at Top of Tubing Head. 4402 The information given is to be kept confidential to the services of the services of the services of the services. The information given is to be kept confidential to the services of the services	1	980	fact from	Bast	line and	660	feet	rom.	outh
Hiling Commenced May 15, 19.59 Drilling was Completed May 22, 19.5 me of Drilling Contractor Florage Well Services, Lt4. Box 1659 Midland, Texas	Ell 18	2	teet iroui	tota I and the Oil as	od Gas Lesse No	, B-9541			
me of Drilling Contractor. Box 1659, Midland, Texas evation above sea level at Top of Tubing Head. OIL SANDS OR ZONES OIL SANDS OIL SANDS OR ZONES OIL SANDS OIL									
The information given is to be kept confidential to possible to the kept confidential to possible to p	illing Con	Wine Control	_ Pic	oneer Well Se	rvices, Ltd.		•		
Clude data on rate of water inflow and elevation to which water rose in hole. 1. from	ldress	ming Contract	Bos	: 1659, Midla	nd, Texas				
OIL SANDS OR ZONES 1, from 3037 to No. 4, from to No. 5, from to No. 5, from to No. 6, from									
1. 1, from 3037 to 3047 No. 4, from to 10. No. 5, from 10. 10. No. 5, from 10. No. 5, from 10. No. 6, from 10. No. 6, from 10. No. 6, from 10. IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 1. 1, from 10. feet.									
1. 1, from 3037 to 3047 No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from No. 6, fr				or	L SANDS OR Z	ONES			
10. No. 5, from to No. 5, from to No. 6, from No. 6, from to No. 6, from No. 6, f	. 1 fuom	3037		-				to	
DMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 1. 1, from Some found to feet. 2. 2, from to feet. 3. 3, from feet. 3. 4, from feet. 4. 4, from FER FOOT TISED AMOUNT SHOR FULLED FROM FERFORATIONS FURPORE 51EE FER FOOT TISED AMOUNT SHOR FULLED FROM FERFORATIONS FURPORE 51EE OF SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED ORAVITY AMOUNT OF MID USED MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED ORAVITY AMOUNT OF MID USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulates 7-7/8 5-1/2 3037 50 f 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gala. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500f sand.	-								
Clude data on rate of water inflow and elevation to which water rose in hole. 1. 1, from	-								
clude data on rate of water inflow and elevation to which water rose in hole. 1. from Hom found to feet. 2. from feet. 3. from feet. 3. from feet. CASING RECORD CASING RECORD SIZE FER FOOT TUBED AMOUNT SHOP PULLED PROM FERFORATIONS FURFORE -5/8" 36 New 290 Tex.Pet. Mone -1/2" 14 New 3027 Float Hone MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CHERY USED OF CHERY BEED GRAVITY MUD USED SIZE OF CASING SET OF CHERY USED GRAVITY MUD USED 12 9-5/8" 290 250 Plug & Pump & 8.5 Cement circulates 7-7/8 5-1/2 3037 50 / 3% gal Fump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500/ sand. 3037-3047.	0, 110111.								
SIZE OF SET OF CASING NO. SACKS OF CEMENT OF CASING RECORD SIZE OF CASING NO. SACKS OF CEMENT OF CASING RECORD MUDDING AND CEMENTING RECORD SIZE OF CASING WHERE OF CASING WHERE OF CEMENT OF CASING RECORD SIZE OF CASING WHERE OF CASING OF CEMENT OF CEMENT OF CASING OF CEMENT OF CEME	.1 1. 3.4.		:						
SIZE PER FOOT USED AMOUNT SINOF PULLED FROM PERFORATIONS PURPOSE -5/8" 36 New 290 Tex.Pet. Hone -1/2" 14 New 3027 Float Hone MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CARRO SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulates 7-7/8 5-1/2 3037 50 f 3% gel Pump & Flug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500f sand.							feet		
CASING RECORD SIZE WEIGHT NEW OR LOUD AMOUNT SEROF PULLED FROM PERFORATIONS PURPOSE -5/8" 36 New 290 Tex.Pat. None -1/2" 14 New 3027 Float None MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WREER NO. SACKS OF CEMENT USED ORAVITY AMOUNT OF MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulates 7-7/8 5-1/2 3037 50 f 3% gal Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500 sand. 3037-3047"	•								
CASING RECORD SIZE PERFORT NEW OR AMOUNT SHOP CUT AND FERFORATIONS PURPOSE -5/8" 36 New 290 Tex.Pet. None -1/2" 14 New 3027 Float None MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEARINT OF CASING SET OF CEARINT USED GRAVITY MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulate: 7-7/8 5-1/2 3037 50 / 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qt. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lesse crude, 11,500 sand. 3037-3047.									
SIZE PER FOOT NEW OR USED AMOUNT SEROE PULLED FROM PERFORATIONS PURPOSE -5/8" 36 New 290 Tex.Pet. Mone -1/2" 14 New 3027 Float Mone MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulates 7-7/8 5-1/2 3037 50 f 3% gel Pump & Plug 9.1 350 barrels BECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) 500 gallons ac14, 7500 gallons lesse crude, 11,500f sand. 3037-3047"									
SIZE PER POOT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE -5/8" 36 New 290 Tex.Pat. Hone -1/2" 14 New 3027 Float Hone MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED ORAVITY MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulated of the Process used, No. of Qts. or Gals. used, interval treated or shot.) RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 3037-3047*	,								
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE -5/8" 36 New 290 Tex.Pat. None -1/2" 14 New 3027 Float None MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED ORAVITY AMOUNT OF MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulate 7-7/8 5-1/2 3037 50 / 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500/ sand.			- WEW	0.19					"' '
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulated 7-7/8 5-1/2 3037 50 / 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500f sand. 3037-3047"	SIZE					PULLED FROM	PERFOR	ATIONS	PURPOSE
MUDDING AND CEMENTING RECORD SIZE OF CASING WHERE OF CEMENT USED MUD AMOUNT OF MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulates 7-7/8 5-1/2 3037 50 # 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500# sand. 3037-3047*	-5/8"	36	Hev	290	Tex.Pat.	None			
SIZE OF SIZE OF SET OF CASING SET OF CEMENT NO. SACES OF CEMENT USED GRAVITY MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulated 7-7/8 5-1/2 3037 50 / 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500 sand. 3037-3047°	-1/2"	14	Hev	3027	Float	None			
SIZE OF SIZE OF SET OF CASING SET OF CEMENT NO. SACES OF CEMENT USED GRAVITY MUD USED 12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulated 7-7/8 5-1/2 3037 50 / 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qu. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500 sand. 3037-3047°						<u> </u>		<u> </u>	
Plug & Pump & Plug & Pump & S.5 Cement circulates 7-7/8 5-1/2 3037 50 / 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500 sand. 3037-3047				MUDDING	AND CEMENT	ING RECORD		·	
12 9-5/8" 290 250 Plug & Pump 8.5 Cement circulated 7-7/8 5-1/2 3037 50 # 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500# sand. 3037-3047*				NO. SACKS					AMOUNT OF MUD USED
7-7/8 5-1/2 3037 50 / 3% gel Pump & Plug 9.1 350 barrels RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500/ sand. 3037-3047	·							Cene	nt circulate
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500f sand. 3037-3047									
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 500 gallons acid, 7500 gallons lease crude, 11,500 sand. 3037-3047	7-7/8	5-1/2	3037	50 / 3% gel	Pump & Pl	ug	9.1	350	barrels
500 gallons acid, 7500 gallons lease crude, 3037-3047	HOLE 12	9-5/8 ¹¹	290 3037	250 50 / 3% gel	Plug & Pu Pump & Pl Production	A	and Stimula	GRAVITY 8.5 14g 9.1 AND STIMULATION	GRAVITY S.5 Cene 14g 9.1 350 AND STIMULATION
	500) gallons	•	00 gallons le	ese crude,				
dt of Production Stimulation Well increased from 12 barrels per day to 52 barrels per de				3037-30	15.	***-***********************************		**************	
sult of Production Stimulation Well increased from 12 barrels per day to 52 barrels per day.								•••••	••••••
esult of Production Stimulation Well increased from 12 barrels per day to 52 barrels per day.						_			• . •
							A (

ORD OF DRILL-STEM AND SPECIAL TEX

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ools wei	re used from	O feet (. 3057	feet, a	and from	·····	feet to	feet.
Cable to	ols were	used from	ieet 1	.o	feet, a	ind from		feet to	fcet.
				PRODU	CTION				
Put to P	roducin	g	June 1,	19. 59					
OIL WE		The production		after all	load o	oil wa	s recov	ered.	
OIL WI								quid of which	
				mulsion;	1	% wate	r; and	% was s	ediment. A.P.I.
	•	Gravity	34° API						
GAS WE	LL:	The production	on during the first 24 ho	urs was		MCF	nlus		h., 1 (
			arbon. Shut in Pressure						Darreis of
PLE	ASE I	NDICATE B	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	н GEOGI	RAPHICAL SECTION O	F STATE):
		14701	Southeastern New M	lexico				Northwestern New	Mexico
	y	1570	т.					Ojo Alamo	***************************************
			т. 	Silurian				Kirtland-Fruitland	
			Т. Т.	Montoya				Farmington	
			T.	SimpsonMcKee				Pictured Cliffs	
			T.	Ellenburger				MenefeePoint Lookout	
T. Gray	burg		т.	Gr. Wash				Mancos	
			T.	Granite			т.	Dakota	
			T.					Morrison	
				***************************************				Penn	

			T.						
				FORMATIO					***************************************
From	То	Thickness in Feet	Formation	in	From	То	Thickness in Feet	Formation	
	25/	050	0				-		
0 25 0	250 1470		Surface sand Redbeds & san				!		
1470	2270	800	Anhydrite & s	alt					
2270 30 3 9	3039		Anhydrite, sa		•		!	!	
3033	305	7 18	Sand & Anhydr	160					
	i								
								1	
			•						
								! !	
			•				-		
			ATTACH SEPARA	TE SHEET IF A	.DDITIOD	IAL SPA	CE IS NE		

I hereby swear or affirm that the informat	n given herewith is a complete and cor	rrect record of the well and all work done on it so far
as can be determined from available records.		

·	June 2, 1959
Company or Operator Great Western Drilling Co.	Date
Name Officer 0. H. Crews	Posice Title General Superintendent