

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company, P. O. Box 1659, Midland, Texas  
(Address)

LEASE State "VV" WELL NO. 1 UNIT H S 12 T -13-S R -31-R  
DATE WORK PERFORMED July 23, 1959 POOL Caprock Queen

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

2901' of 4 1/2", 16.6#, J-55 casing was cemented @ 2908'. R.M. with 100 sacks of regular cement. After 24 hours, a pressure of 750 psi was applied. After 30 minutes, there was no pressure loss. The rotary has been moved off, cable tools rigged up and the well cleaned out to 3043' on July 30, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
	(Company)	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>[Signature]</u>	Name <u>O. H. Craws</u>
Title _____	Position <u>General Superintendent</u>
Date _____	Company <u>Great Western Drilling Company</u>