Image: State Fe, New Meakon         Sate Fe, New Meakon         Sate Fe, New Meakon         Sate Fe, New Meakon         WELL RECORD         Sate Fe, New Meakon         Well to District Office, Oil Conservation Commission, to which Form C-101 was set at the total at the total state of the Constantion. Submit in QUINTUPLICATE.         Loc.AND. AND ACCESSORY         Great Meakern Prilling Company         Captook Queen         Moli No. 2-13         In				-	 		-1	Clearing 7/1/
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Great Hastern Brilling Company (Company of Openator)     Pabble Quase Dait     Tract 13 (Cannot Learn)       Well No. 2-13 (Company of Openator)     NMF     NMF       Caprock Quase     Pool, Chaves     Course (Course)     Course (Course)     South     Inc and 560     feet from Hast     1       d Section     2     If State Land the Oil and Gas Lease No. is     A 983		AREA 640 ACT		later than to	wenty days after co	mpletion of wel	l. Follow instru	ctions in Rules and Regulatio
Weil No. 2-13       in. 201       y, of. 201       y, of sec. 13       T. 13-5       R. 33-25       NMFF         Caprock Queen       Pool       Chaves       Courses       In State Land the Oil and Gas Lesse No. is       A. 293       In State Land the Oil and Gas Lesse No. is       A. 293       Courses       In State Land the Oil and Gas Lesse No. is       A. 293       In State Land the Oil and Gas Lesse No. is       A. 293       In State Land the Oil and Gas Lesse No. is       A. 293       In State Land the Oil and Gas Lesse No. is       A. 293       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil and Gas Lesse No. is       In State Land the Oil State Confidential un No. 3, from       In State Confidential un No. 4, from       In State Confidentia		iestern D	rilling Co	mpany	Pebble (	usen Unit	Ţ	met 13
Caprock Queen         Pool         Chaves         Count           Well is         640         feet from         2001         feet from         Walk         ine and         640         feet from         Walk         in         A 283								
Well is.       640       feet from.       Statk Land the Oil and Gas Lesse No. is.       A.983         Drilling Commenced.       EXYSTMENT. 1.	Well No	Caprock	Queen		Pool	Chaves		., Coun
of Section 2. If State Land the Oil and Gas Lense No. is <b>A.983</b> Drilling Commenced <b>EGYSMART A</b> , 19.60 Drilling was Completed <b>Herember 6</b> , 19.68 Name of Drilling Contractor. <b>Pionaer Hell Services</b> , Ltd. Address <b>Box 1659</b> , Nidlends, Texas Elevation above sea level at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>4421.42</b> Dot I form solve at Top of Tubing Head. <b>10</b> DOT Solve Top of Tubing Head. <b>12 12 12 12 13 13 15 12 13 15 12 15 15 15 15 15 15 15 15</b>								
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Nddress       Box 1659       Kidland, Texas         Stevation above sea level at Top of Tubing Head       4421.8	-							
Clevation above sea level at Top of Tubing Head       4421.48       The information given is to be kept confidential ur         OIL SANDS OB ZONES         OIL SANDS OB ZONES         No. 1, from       3020       to       3033       No. 4, from       to         No. 1, from       No. 5, from       to         No. 5, from       to         No. 5, from       to         IMPOBETANT WATEB SANDS         INPOBETANT WATEB SANDS         INEW OR								
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OIL SANDS OR ZONES         No. 1, from       3020       10.       3033       No. 4, from       10.         No. 2, from					<b>78.</b> 7. <b>7.</b>	1 he hu	ormation given	is to be kept confidential an
io. 1, from 3020 to 3033 No. 4, from to to 1000 No. 5, from to 1000 No. 6, from to 100								
No. 2, from No. 5, from No. 5, from No. 5, from No. 6, from Identified to which water role in hole. No. 1, from No. 6, from feet Identified to Identified toIdentified to Identified toIdentifie				-		-		
No. 3, from to No. 6,	Io. 1, from.	3020	<b>t</b>		No. 4,	, from		to
IMPORTANT WATER SANDS         nelude data on rate of water inflow and elevation to which water rose in hole.	lo. 2, from		t	0	No. 5,	from		to
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from	No. 3, from.	••••••	t	0	No. 6,	from		to
No. 4, from       to       feet.         CASING RECORD         SIZE       WEIGHT FEE FOOT       NEW OR USED       AMOUNT       KIND OF SHOE       CUT AND PULLED FROM       PERFORATIONS       PURPOSE         8=5/8"       244       New       310       Tex.Patt       None       Bone       Surface         5-1/2"       144       New       3011       Packer Shoe       None       Oil String         MUDDING AND CEMENTING BECORD         Size of Size of Size of OF CEMENT       No. SACES       METTROD       MUD       MUD       AMOUNT OF MUD USED         12       8-5/8       320       200       Pump & Plug       104       Cement circulated	No. 2, from			to			fcet	
SIZE     WEIGHT FEB FOOT     NEW OR USED     AMOUNT     HIND OF SHOE     CUT AND PULLED FROM     PERFORATIONS     PURPOSE       \$=5/8"     244     New     310     Tex.Patt     None     Hone     Surface       \$=5/8"     244     New     310     Tex.Patt     None     Hone     Surface       \$=1/2"     144     New     3011     Packer Shoe     None     None     Oil String       MUDDING AND CEMENTING BECORD     MUDD     MUD USED     MUD USED     MUD USED       SIZE OF HOLE     SIZE OF CASING     WHERE SIT     No. SACES OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       12     8-5/8     320     200     Pump & Plug     10#     Cement circulated	•							
SIZE     WEIGHT FEB FOOT     NEW OR USED     AMOUNT     HIND OF SHOE     CUT AND PULLED FROM     PERFORATIONS     PURPOSE       \$=5/8"     244     New     310     Tex.Patt     None     Hone     Surface       \$=5/8"     244     New     310     Tex.Patt     None     Hone     Surface       \$=1/2"     144     New     3011     Packer Shoe     None     None     Oil String       MUDDING AND CEMENTING BECORD     MUDD     MUD USED     MUD USED     MUD USED       SIZE OF HOLE     SIZE OF CASING     WHERE SIT     No. SACES OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       12     8-5/8     320     200     Pump & Plug     10#     Cement circulated						30		
SIZE     PERFORT     USED     AMOUNT     SHOE     PULLED FROM     PERFORATIONS     PURPOSE       \$=5/8"     244     New     310     Tex.Ratt     None     None     Surface       \$=1/2"     144     New     3011     Facker Shoe     None     None     Oil String       Surface     MUDDING AND CEMENTING RECORD     MUD     Surface     Oil String       MUDDING AND CEMENTING RECORD     MUD     Amount of MUD USED       Size of Hole     Size of CASING     WHERE OF CASING     No. SACES OF CASING     MUD USED       12     8-5/8     320     200     Pump & Plug     104     Cement circulated			TT NEW	08			<u></u>	<u>- han an a</u>
S-1/2"     14#     New     3011     Packer Shee     None     Oil String       MUDDING AND CEMENTING BECORD       SIZE OF CASING     WHERE SET     No. BACKS     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       12     8-5/8     320     200     Pump & Plug     10#     Cement circulated	SIZE			D AMOUNT		PULLED FROM	PERFORATI	ONS PURPOSE
MUDDING AND CEMENTING RECORD       SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. BACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       12     8-5/8     320     200     Pump & Plug     10#     Cement circulated	<u>-5/8"</u>	244	Net	r 310	Tez. Patt	None :	None.	Surface
MUDDING AND CEMENTING RECORD         SIZE OF HOLE       SIZE OF CASING       WHERE SET       NO. SACES OF CEMENT       METHOD USED       MUD GRAVITY       AMOUNT OF MUD USED         12       8-5/8       320       200       Pump 4. Plug       10#       Cement circulated		14	Ne	3011	Packer Sh	e None	licge	Oil String
SIZE OF HOLE     SIZE OF CASING     WHERE SET     NO. SACKS OF CEMENT     METHOD USED     MUD GRAVITY     AMOUNT OF MUD USED       12     8-5/8     320     200     Pump & Plug     10#     Cement circulated							<u>.</u>	
12 8-5/8 320 200 Pump & Plug 10# Coment circulated				MUDDING	AND CEMENTI	NG BECORD		· · · · · · · · · · · · · · · · · · ·
12 8-5/8 320 200 Pump & Plug 10# Coment circulated				NO. SACKS	METHOD		MUD	AMOUNT OF
				L				
7-3/4 5-1/2 3020 100 Pump & Flug 9.24 80 bbls.	12	8-3/8	320	200	Pump & Flu	6		COMPLE CITCULETON
	7-3/4	5-1/2	3020	100	Pump & Pla	utg	9.24	80 bbls.
			<u> </u>	1	1			
			(Record t	he Process used, N	io. of Qts. or Gala	. used, interval	treated or shot	.)
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	The w	11 mas f						
The well was fraced with 7,500 gal. lease crude plus 15,000# sand 2700-1800 psi.								
The well was fraced with 7,500 gal. lesse crude plus 15,000# sand 2700-1800 psi. 30.4 bbl. per min. Total lead 425 bbls.			····			•••••		
The well was fraced with 7,500 gal. lease crude plus 15,000# sand 2700-1800 psi.							· · · · · · · · · · · · · · · · · · ·	
The well was fraced with 7,500 gal. lease crude plus 15,000# sand 2700-1800 psi. 30.4 bbl. per min. Total load 425 bbls.	Result of Pr	oduction Stim	ulation	Increased pro	oduction.	•••••••		
The well was fraced with 7,500 gal. lesse crude plus 15,000# sand 2700-1800 psi. 30.4 bbl. per min. Total load 425 bbls.								
The wall was fraced with 7,500 gal. lesse crude plus 15,000# sand 2700-1800 psi. 30.4 bbl. per min. Total lead 425 bbls.								

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 3033' 0 Rotary tools were used from. ......feet to...... feet PRODUCTION was oil; ......% was emulsion; ......% water; and ......% was sediment. A.P.I. liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico T. Devonian..... Т. Ojo Alamo..... Т. T. Silurian. Kirtland-Fruitland..... Τ. Salt. 2200 B. Τ. Montoya..... Τ. Farmington..... Yates. 2280 т Simpson..... Τ. Τ. Pictured Cliffs T. 7 Rivers..... Т. McKee..... Τ. Mencfee..... Queen. 2993 Т. Т. Point Lookout..... Т. Grayburg..... T. Gr. Wash.... Т. Mancos..... Τ. San Andres..... T. Granite..... Т. Dakota..... T. Glorieta..... Т. -----T. Morrison..... Drinkard..... Τ. Т. \_\_\_\_\_ Τ. Penn..... Τ. Tubbs..... Т. ------Т. ••• Τ. Abo..... -----Τ. T. ..... T. Penn..... Т ..... T. ..... T. Miss.... Т. -----Τ. .....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	· · · · · · · · · · · · · · · · · · ·	Formation	
0 260 1430 1540 2200 2280 2993	260 1430 1540 2200 2280 2993 3033	1170 110 660 80	Surface sand & caliche Red Beds Enhydrite Salt Shale & anhydrite Anhy. shale and sand Sand, anhy. and shale						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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November 22, 1960

	(Date)
Company or OperatorGreatWestern Drilling Company	AddressBox 1659, Midland, Texas
Name Aleren Q. M. Grann	
	Posist Title Administrative Coordinator