

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMBASSADOR OIL CORPORATION

(Address)

LEASE NORTH CAPROCK QUEEN WELL NO. 20-1 UNIT P S 2 T 13 R 31
UNIT No. 2 18 28DATE WORK PERFORMED SEPT. 1958 POOL CAPROCK QUEENThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other CONVERTING TO INJECTION WELL

Detailed account of work done, nature and quantity of materials used and results obtained.

PULLED 5" LINER AND CLEANED OUT TO 3047'. RAN LOGS. PLUGGED BACK TO 3030' (GRAVEL WITH CEMENT PLUG). TESTED PLUG. TOP @ 3014. DRILLED OUT TO 3028' AND RAN AND CEMENTED 52' OF 5" LINER FROM 3029' WITH 100 SXS. DRILLED OUT CEMENT AND LINER SHOW, THEN CLEANED OUT TO 3047'. WELL TOOK WATER BY GRAVITY.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4404 TD 3047 PBD - Prod. Int. 3032 Compl Date 10-5-56
 Tbng. Dia NONE Tbng Depth NONE Oil String Dia 7" Oil String Depth 2999
 Perf Interval (s) NONE
 Open Hole Interval 3029-47 Producing Formation (s) QUEEN

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test NO PRODUCTION TEST - RECOMPLETED AS WATER INJ. WELL
 Oil Production, bbls. per day _____
 Gas Production, Mcf per day _____
 Water Production, bbls. per day _____
 Gas-Oil Ratio, cu. ft. per bbl. _____
 Gas Well Potential, Mcf per day _____

Witnessed by DON LAYTONAMBASSADOR OIL CORPORATION

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
 Title _____
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Robert H. Vail
 Position CHIEF ENGINEER, SECONDARY RECOVERY DIV.
 Company AMBASSADOR OIL CORPORATION

