(Form
(Revised

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	X

September 1, 1954 (Date) Midland, Texas (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Great Western Producers, Inc. (Company or Operator) State "P" (Lease)

(Contractor), Well No. 1 in the SE ¼ SE ¼ of Sec. 2,

T. 13-S, R. 31-E, NMPM., Caprock Pool, Lea County.

The Dates of this work were as folows: August 23, 1954

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on August 19 (Cross out incorrect words), 1954,

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The State "P" No. 1 was sandfrac'ed with 7500 gallons of oil and 10,750# of sand on August 23, 1954. Before reworking, the well produced 1.5 bbls/day. After fracturing, the well pumped 57 bbls. in 19 hours, (August 30, 1954). The well produces no water.

Witnessed by M. B. Wilson (Name) Great Western Producers, Inc. (Company) Chief Petroleum Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

L. J. Stanley (Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. B. Wilson

Position Chief Petroleum Engineer

Representing Great Western Producers, Inc.

Address Box 1659, Midland, Texas

(Form C-102)
(Revised 7/1/52)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)	X	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas (Place) August 19, 1954 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State "P"

Great Western Producers, Inc. (Company or Operator) Well No. 1 in P (Unit)

SE ¼ SE ¼ (40-acre Subdivision) of Sec. 2, T. 13-S, R. 31-E, NMPM., Caprock Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

This well was completed in December, 1947 in the Queen Sand, at a total depth of 3065'. We plan to clean out to total depth and sandfrac with 7500 gals. of oil and 10,750 lbs. of sand.

Approved Aug 20 1954, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By L. J. Stanley
Title Engineer District 1

GREAT WESTERN PRODUCERS, INC.
Company or Operator
By W. B. Wilson
Position Chief Petroleum Engineer
Send Communications regarding well to:
Name Great Western Producers, Inc.
Address Box 1659, Midland, Texas

Form C-110

DUPLICATE

MAY - 1 1950 OIL CONSERVATION COMMISSION HOBBS, N. M. OFFICE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Great Western Producers, Inc. Lease State "P"

Address P. O. Box 191 (Local or Field Office) Lubbock, Texas (Principal Place of Business)

Unit P Wells No. 1 Sec 2 T 13S R 31E Field Caprock County Chaves

Kind of Lease State Location of Tanks State "P" Lease

Transporter Service Pipe Line Co. Address of Transporter Tulsa, Okla. (Local or Field Office)

(Principal Place of Business) Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are None 0 %

REMARKS: Gatherer's name changed from Stanolind Pipe Line Co., effective May 1, 1950

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 29th day of April, 1950.

Great Western Producers, Inc.
(Company or Operator)

By W. L. Morrison

Title Assistant to President

State of Texas
County of Lubbock } ss.

Before me, the undersigned authority, on this day personally appeared W. L. Morrison known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report it true and correct.

Subscribed and sworn to before me, this the 29th day of April, 1950

Jean Stickney

Notary Public in and for Lubbock County, Texas

Approved: May - 2 - 1950

OIL CONSERVATION COMMISSION

By Roy O. Yarbrough

(See Instruction on Reverse Side)

Oil & Gas Inspector

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

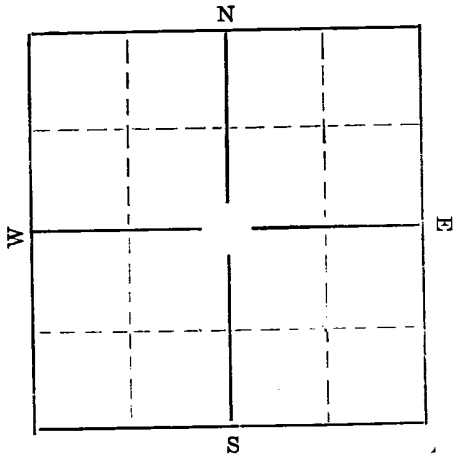
In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Caprock

SCOUT REPORT

NEW MEXICO OIL CONSERVATION COMMISSION



Company: Great Western Prod.

Farm Name: State P — Well No. 1

Sec. 2 — Twp. 13 — Range 31 — County Chaves

Feet from Line: N. 660 S. 660 E. W.

Elevation: 4412 — Method

Contractor

Spudded: 10-12-47 — Completed: 12-15-47

AMOUNT
CASING & CEMENTING RECORD

Size	Feet	Inches	Sax Cement
10 3/4	289		150
6 5/8	3011		500

ACID RECORD
Gals.

	TA	TG
	TX	TSA
	TCA	TGI
	BX	TYo
	TY	TABo
	TSR	TPenn
Top Pay 3047	TQ	TOrd

SHOOTING RECORD

No. of Quarts 100 — From 3040 — To 3[illegible]

No. of Quarts — From — To

S/ S/ S/

S/ S/ S/

S/ S/ S/

TUBING RECORD

2" @ 3010

PACKER

Date		Date	
10-15	TD 296 RB WOC		
10-22	TD 3045 @ WO Cable tools		
11-5	TD 3045 @ WO Cable tools		
11-25	TD 3065 @ Prep to test		
12-3	TD 3064 @ S[illegible]		
12-10	Clng out after shot		
12-17	TD 3064 @ SDO		
12-30	RUP		
1-7	W/ Potential test		
1-15	TD 3064 @ SP Pump 44		
	PoPD		

ORIGINAL

Form C-104

RECEIVED DEC 31 1947

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Great Western Producers, Inc. Lease State "P"

Address P. O. Box 191 (Local or Field Office) Lubbock, Texas (Principal Place of Business)

Unit P Wells No. P-1 Sec. 2 T 15S R 31E Field Caprock County Chaves

Kind of Lease State Location of Tanks State "P" Lease.

Transporter Stanolind P. L. Co. Address of Transporter Hobbs, New Mexico (Local or Field Office)

Tulsa, Oklahoma (Principal Place of Business) Percent of oil to be transported 100. Other transporters authorized to transport oil from this unit are None 0 %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 29-th day of December, 1947

Great Western Producers, Inc.
(Company or Operator)

By R. C. DeWoody

Title Production Superintendent

State of Texas
County of Lubbock } ss.

Before me, the undersigned authority, on this day personally appeared R. C. DeWoody known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 29-th day of December, 1947

Annie L. Buels

Notary Public in and for Lubbock County, Texas

Approved: Dec - 31 - 1947

OIL CONSERVATION COMMISSION

By Roy O. Yarbrough

Oil & Gas Inspector

(See Instruction on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

Place Lubbock, Texas
Date December 29, 1947

Glenn Staley
Proration Office
Hobbs, New Mexico.

Designate UNIT well is located in "P"

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

NOTICE OF COMPLETION OF: (Lease) State "P" Well No. P-1
660 feet from South line: 660 feet from East line;
Section 2 Township 13S Range 31 E.

DATE STARTED October 12, 1947
DATE COMPLETED December 15, 1947
ELEVATION 4400 (Est.)
TOTAL DEPTH S.L. 3087
CABLE TOOLS 3013-3087 ROTARY TOOLS 0-3013

CASING RECORD

SIZE	10-3/4"	DEPTH	289	SAX CEMENT	125
SIZE		DEPTH		SAX CEMENT	
SIZE	6-5/8"	DEPTH	3011	SAX CEMENT	600

TUBING RECORD

SIZE 2" DEPTH 3052

ACID RECORD		SHOT RECORD	
NO. GALS	None	NO. QTS.	80
NO. GALS		NO. QTS.	
NO. GALS		NO. QTS.	

FORMATION TOPS

Anhydrite 1455
Top Salt 1852
Base Salt 1653
Red Sand 2042
Brown Lime
White Lime
Oil or Gas Pay 2042 - 57
Water None

Initial Production Test 15.00 Pumping Yes Flowing No
Test After Acid or Shot 40.00 bbl/day.

Initial GAS VOLUME Small

SCHEDULE NO. DATE December 29, 1947

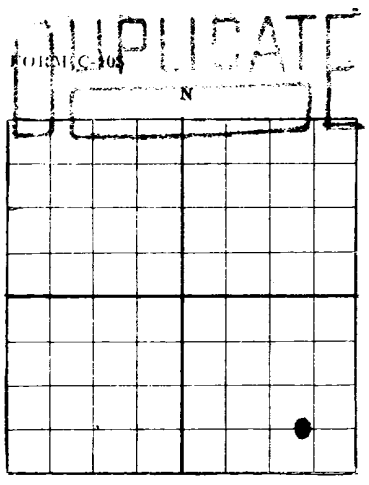
PIPE LINE TAKING OIL Stanolind Pipe Line Company

REMARKS Request top allowable COMPANY Great Western Producers, Inc.

SIGNED BY: R. C. DeWoody
R. C. DeWoody
Production Superintendent

FORM C-105

DUPLICATE



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED DEC 1 1947 HOBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Great Western Producers, Inc. (Company or Operator) P. O. Box 191 Lubbock, Texas (Address)

State "P" (Lease) Well No. P-1 in SE/4 of SE/4 Sec. 2, T. 15S

R. 31 E, N. M. P. M., Caprock Field, Chaves County.

Well is 660 feet ~~North~~ South of the ~~South~~ North line and 660 feet west of the East line of Section #2.

If State land the oil and gas lease is No. B-9541 Assignment No. 1

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Great Western Producers, Inc., Address Box 191 Lubbock, Texas

Drilling commenced October 12 1947 Drilling was completed December 15 1947

Name of drilling contractor Geo. P. Livermore, Inc., Address Box 191 Lubbock, Texas

Elevation above sea level at top of casing 4400 (Est) feet.

The information given is to be kept confidential until Not Confidential 19____.

OIL SANDS OR ZONES

No. 1, from 3042 to 3057 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Water to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10-3/4	28	8	Nat'l.	298'	None				Surface Csg.
6-5/8	17	8	Nat'l.	3011	Halliburton				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4	298	125	Pump & Plug	—	—
10"	6-5/8	3011	600	" "	—	—

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth Set _____

Adapters—Material None Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4"	50-qt.	S. N. G.	50-qt.	11-28-47	3057	3057

Results of shooting or chemical treatment Produced 15-bbl/day before shot, produced 40.00 bbl/day after shot.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3013 feet, and from _____ feet to _____ feet

Cable tools were used from 3013 feet to 3057 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing December 15 1947

The production of the first 24 hours was 15.00 barrels of fluid of which 0 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, Be 36.

If gas well, cu. ft. per 24 hours — Gallons gasoline per 1,000 cu. ft. of gas —

Rock pressure, lbs. per sq. in. —

EMPLOYEES

G. R. Polk, Driller David Smith, Driller

B. R. Allen, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th day of December 1947

Annie L. Buels
Notary Annie L. Buels

My Commission expires 6-1-49

Lubbock, Texas (Place) December 29, 1947 (Date)

Name R. C. Hilpardy

Position Production Superintendent

Representing Great Western Producers, Inc. (Company or Operator)

Address Lubbock, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	300	300	Surface Soil & Red Bed
300	1455	1155	Red Bed & Shale
1455	1552	97	Anhydrite
1552	2125	573	Salt, Shale, & Shells
2125	3038	913	Anhydrite & Shale
3038	3042	4	Anhydrite & Broken Shale
3042	3057	15	Sand . (Oil Section)

Depth	Deviation
296	0
1050	0
2100	1
2790	0
2995	1