

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-110

SANTA FE, NEW MEXICO

HOBBS OFFICE 6001/55

(File the original and 4 copies with the appropriate district office)

1960 JAN 22 AM 10:17

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GASCompany or Operator Texas Pacific Coal and Oil Company Lease State "AA"Well No. 1 Unit Letter N S 2 T13-S R31-E Pool Caprock - QueenCounty Chaves Kind of Lease (State, Fed. or Patented) StateIf well produces oil or condensate, give location of tanks: Unit N S 2 T13-S R31-EAuthorized Transporter of Oil or Condensate Indiana Oil PurchasingAddress P. O. Box 1725, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No connection - gas ventedReasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of January 19 60By [Signature]Approved [Signature] 19 60Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company Texas Pacific Coal & Oil CompanyBy [Signature]Address P. O. Box 1688

Title _____

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company		Address P. O. Box 1683, Hobbs, New Mexico				
Lease State "AA"	Well No. 1	Unit Letter N	Section 2	Township 13-S	Range 31-E	
Date Work Performed 12/8-9/59	Pool Caprock Queen			County Chaves		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 97 Jts. (3025') 5-1/2" J-55, 14# casing. Set at 3034'.
Cemented with 200 sacs. reg. + 4% Gel. Pumped plug to 2967' @ 8:00 A.M. 12/8/59
Ran temperature survey after 12 hrs. - Top cement at 2175'.
Pressured up on 5-1/2" casing to 800 psi for 30 minutes before & after
drilling out. Test O. K.

Witnessed by Jerry Lambeth & A. D. Asher	Position Pet. Eng. & Prod. Foreman	Company Texas Pacific Coal & Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

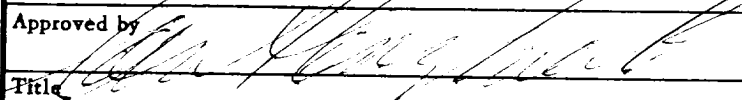

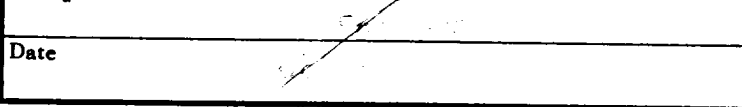
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title 	Position Petroleum Engineer
Date	Company Texas Pacific Coal & Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company		Address P. O. Box 1688, Hobbs, New Mexico				
Lease State "AA"	Well No. 1	Unit Letter N	Section 2	Township 13-S	Range 31-E	
Date Work Performed 12/2-3/1959	Pool Caprock Queen		County Chaves			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 3:30 P.M. 12/2/59. T.D. 319 in Redbed.

Ran 10 jts. 8-5/8", 24#, J-55 casing (306"). Set at 316.

Cemented w/300 sms. reg. neat + 4% gel. Pumped plug to 250' at 10:55 P.M. 12/2/59. Cement circulated.

After 24 hours tested casing at 800 psi for 30 minutes before and after drilling out cement.

Witnessed by A. D. Asher	Position Production Foreman	Company Texas Pacific Coal & Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

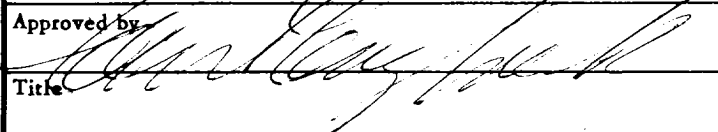
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Jerry E. Egan
Title Petroleum Engineer	Position Petroleum Engineer
Date	Company Texas Pacific Coal and Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained, before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Port Worth, Texas

(Place)

November 27, 1959

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Texas Pacific Coal and Oil Company

(Company or Operator)

State of New Mexico "AA"

(Lease)

Well No. 1, in N The well is

located 660 feet from the South line and 2310 feet from the West

Line of Section 2, T. 13-S, R. 31-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Caprock Queen Pool, Chavez County

If State Land the Oil and Gas Lease is No. A-983

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is Required bond on file

Drilling Contractor Great Western

We intend to complete this well in the Queen formation at an approximate depth of 3300 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11	8 5/8	32#	New	300'	
7 7/8	5 1/2	14#	New	3300'	150

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Sincerely yours,

TEXAS PACIFIC COAL AND OIL COMPANY

By [Signature] Manager of Production

Position [Signature] Field Communications regarding well to

Name R.W. Hines

Address P. O. Box 2110, Fort Worth 1, Texas

Approved [Signature] 19 [Signature]

CEMENT MUST BE CIRCULATED BEHIND

CASING.

OIL CONSERVATION COMMISSION

