Form G-110 NEW MEXICO OL CONSERVATION COMMISSION HOBBS OFFICE COULTS SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Goal as	nd Oil Company Lease State MAAN
Well No. 1 Unit Letter N S 2	T13-S R 31-S Pool Caprock - Queen
County Chaves Kind of Leas	se (State, Fed. or Patented) State
If well produces oil or condensate, give loc	
Authorized Transporter of Oil or Condensat	te Indiana Oil Purchasing
Address p. 0. Bex 1725. Midland, Texas (Give address to which approve	ed copy of this form is to be sent)
4 44 1 1 99	
(Give address to which approve lf Gas is not being sold, give reasons and a	Date Connected d copy of this form is to be sent) lso explain its present disposition:
Ne connection - gas vented	
Reasons for Filing:(Please check proper bo	x) New Well (X)
Change in Transporter of (Check One): Oil	· Harrison of the Control of the Con
Change in Ownership (Remarks:) Other ()
Remarks:	(Cive explanation below)
	·
The undersigned certifies that the Rules and mission have been complied with.	d Regulations of the Oil Conservation Com-
Executed this the 20th day of Jamery	1960
	By _en Cantell
Jad 2	mile.
Approved 19	Title Petrolem Engineer
OIL CONSERVATION COMMISSION	Company Teres Pacific Coal & Oil Company
Br MASALLE	Address P. O. Bex 1688
Title	Hebbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacif	io Coal	l and Oil Com	ma ny		idress • O• Bear	TARR	Hehha	7 3	Yeari ee
Lease			Well No.	Unit Let	ter Section	Townshi	P		Range
State WAAR		- I	1	N	2	13-5			31-E
12/8-9/59		Pool Caprock	Queen			County	ATOS		
			S A REPORT	OF: (Ch	eck appropria				
Beginning Drillin	ng Operation		asing Test as				(Explain):		<u> </u>
Plugging			emedial Work		, ,		(Dapamere).		
etailed account of w	ork done. 1	nature and quantity	of materials	used and	ecoules about				
Pressured u drilling ou	p en 5- t. Tes	-1/2" casing to 0. K.	to 800 pa	i for :	90 minute	s befor	e & aft	Ar	
Jerry Leaber	h & A.	D. Asher FILL IN BE	LOW FOR R	EMEDIAL	od. For			ifie	Coal & Oil Comp
Jerry Lambe	T D		Pet. E	EMEDIAL	od. For	man Te	NLY	ifie	Coal & Oil Comp
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Tgxas Pacificase State WAAW ate Work Performed		_		Addres		1.,	EEQ 6	III 19 17
State "AA"	ic Coa	l and Oil Comp			Box I		bbs, New	
Wt - T)f J			ell No.	Unit Letter	Section 2	Township	3	Range 31-E
		Pool			· · ·	County		
12/2-3/1959	<u> </u>	Gaprock Q	-	OF: (Check	antropria		75.A68	
Beginning Drilling	Operation			d Cement Job		Other (E	xplain):	
☐ Plugging		Rem	edial Work					
etailed account of wor	k done, n	ature and quantity of	f materials	used, and res	ults obtai	ned.		· · · · · · · · · · · · · · · · · · ·
250° at 10° After 24 he and after 6	ours to	s. reg. neat distribution in 12/2/59. It distribution is stated casing at gout coment.	t 800 p	si for 30	i. minute	company		
A. D. Asher	<u> </u>	FILL IN BELO	OW FOR R		ORK RE			1 & Oil Company
				INAL WELL I				
	T D		PBTI)		Producing	Interval	Completion Date
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reforated Interval(s) oen Hole Interval Test Dat Te Before		Oil Production	Gas I	Production Production	ng Forma OVER Water P	tion(s)	GOR	Gas Well Poten
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ubing Diameter erforated Interval(s) Den Hole Interval Test Te Before Workover After Workover	st	Oil Production BPD	Gas I	Produci TS OF WORI Production CFPD	ng Forma OVER Water P B	roduction PD	GOR Cubic feet/	Gas Well Poten MCFPD



NEW _XICO OIL CONSERVATION COMB_SION Senta Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained, before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C= 128 in triplicate to first 3 copies of form G=101

tions of the	Commissio	on.	If State Las	nd submit 6 Copies Att	tach Form C- 128 in tr	iplicate to first	3 copies of form G-10
P	ort Wor	th, Tes			1	ovember 27, 19	59
			(Place)			(Date)	
OIL CONS Santa fi			IMISSION				
Gentlemen:	:						
You a	re hereby	notified t	hat it is our i	intention to commence th	e Drilling of a well to b	e known as	
5	tate of	New M	(Lease)	(Company	or Operator), Well No	, inN	
located				South			
	West					_	
(GIVE LC	CATION		ECTION LI		Pool,		
(0112120				If State Land the Oil a	nd Gas Lease is No	A-963	
	i i				wner is		
D	С	В	A	-			
ļ		-		We propose to drill wel	ll with drilling equipment	as follows: Rotar	7
E	F	G	H	The status of plugging	bond is Required	ond on file	
ſ.	K	J	1	Drilling Contractor	Great West	era	
М	N	0	P		this well in the		
	1 1			formation at an approx	ximate depth of	3300	fcct
Wen	ronose to u	se the follow	lowing strings		PROGRAM		
	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
	11		8 5/8	32#	New	3001	
	77/8		5 1/2	14#	New	33001	150
If cha	anges in th	e above p	olans become a	advisable we will notify yo	ou immediately.		
ADD	IT!ONAL	INFOR	MATION (If	recompletion give full de	etails of proposed plan of	vork.)	
		1.					
		15		4.5	Sincerely yours,		
	•	=	MATION (If		etails of proposed plan of	vork.)	

CASING.

OIL CONSERVATION COMMISSION

TEXAS	PACIFIC COAL AND OIL COMPANY
Ву	Company or Operator
Position	Manager of Production
Oblition	Field Communications regarding well to
Name	R.W.Hines
Address	P. O. Box 2110, Fort Worth 1, Taxas

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