

Result of Production Stimulation.

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico BBS OFFICE OCC

## WELL RECORMAN 28 PM 3:35

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY John L. Harlan (Company or Operator) Williams. in NV 1/4 of SE 1/4, of Sec 3 T 13 .Pool, ..... Chaves Undesignated feet from East line and 1980 feet from South 660 ...... If State Land the Oil and Gas Lease No. is..... , 19.59 Drilling was Completed Jarmary 10 September 25 Donnally Drilling Co. Name of Drilling Contractor. Artesia, New Mexico Elevation above sea level at Top of Tubing Head..... OIL SANDS OR ZONES 3004 No. 4, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD KIND OF SHOE CUT AND PULLED FROM WEIGHT PER FOOT NEW OR PERFORATIONS PURPOSE AMOUNT SIZE Surface Casing Texas Pattern 206 New Oil String Larkin 2997 9.51 MUDDING AND CEMENTING RECORD AMOUNT OF MUD USED METHOD USED MUD GRAVITY NO. SACKS WHERE SIZE OF HOLE SIZE OF CASING Pump & Plug <u> 311</u> Pump & Plug 2995 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Slight show oil & gas before fracture with 15,000 Gal Refined oil and 40,000# Sand into open hole section 2997 to 3020

Slight show oil & gas before and 2 BO/D after fracture

3020 TD

Depth Cleaned Out.....

## ECORD OF DRILL-STEM AND SPECIAL T 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

			Surface feet to 30	)20 feet, a	nd from	••••	feet to	feet.
Cable tools	s were us	sed from	feet to	feet, a	nd from		feet to	feet.
PRODUCTION								
Put to Producing								
OIL WEL	L: Th	e productio	n during the first 24 hours was	2	ha	rrels of lic	wid of which 100	<i>c</i> ′
			29		% wate:	r; and	% was sediment	t. A.P.I.
GAS WEL			n during the first 24 hours was		M.C.F. p	lus	ba	arrels of
	liqu	iid Hydroca	arbon. Shut in Pressure	.lbs.				
Length of	Time Si	nut in						
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):								
			Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	A.O.t n	Kuown	T. Devonian	•••••••••••••••••••••••••••••••••••••••			Ojo Alamo	
T. Salt B. Salt	Ħ	11					Kirtland-Fruitland	
	••	**					Farmington	
			T. McKee	•••••			Menefee	
				•••••••••••••••••••••••••••••••••••••••			Point Lookout	
							Mancos	
				***************************************			Dakota Morrison	
T. Drinkard T.							Penn	
				•••••••••••••••••••••••••••••••••••••••				
			T					
T. Miss								
From	То	Thickness	Formation			Thickness		
		in Feet	Formation	From	То	in Feet	Formation	
0	35	35	Caliche					
35 340	340 2997	305 2657	Sand & Gravel					
		20) (	Red Beds, Salt, Anhydri & Dolomite	160				
2995 2997	2997 3004	7	Dolomite & Sandy Shale					
3004	3020	16	Queen Sand Sandy Shale					
			Makai Baski 1000					
			Total Depth 3020					
ATTACH SEPARATE SHEET LF ADDITIONAL SPACE IS NEEDED								
I herel	by swear	or affirm	that the information given repewith i	s a complete a	ng correc	t record of	the well and all work done on i	t so far
as can be d	etermine	d from ava	ilable records.	Mellech	Jami	ary 25,	. 1960	
Company	. 0-		John L. Harlan	<u> </u>			(Date	e)
Company or	r ∪perat	o <b>r</b>		. Address			Monahans, Texas	
Name	· • • • • • • • • • • • • • • • • • • •	•••••	N. T. Emanuel	Position o	r Title	Petrole	num Engineer	