

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Levelland, Texas

Place

September 17, 1948

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Cooperative Producing Ass'n L. S. Williams Well No. 1 in NW of SE
Company or Operator Lease
of Sec. 3, T. 13S, R. 31E, N. M. P. M., Caprock Field.
Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

It is planned to cement from the bottom of the hole up into the 5½" casing which has been set and was cemented with 600 sacks of cement. A cement plug will be run at 1700' in the casing, pipe shot off above the cement, and 50 sacks of cement pumped out of the casing where the shot went off. If pipe does not move at that point it will be shot at 1400' and a cement plug run with 50 sacks. If it does not move then it will be shot off at 1200' and 50 sacks of cement pumped in and if pipe will not move it will be shot off at 1000' and 50 sacks of cement pumped in. It is our opinion that we will be able to move the pipe between 1000' and 1200'. If the pipe is removed from the hole 50 sacks of cement will be placed in the bottom of the surface casing. Hole will be filled with 50 viscosity fresh mixed mud before any plugging operations are attempted.

Approved
except as follows:

19

*must be set in Cement
4" in down and to extend
4 ft above the surface*

OIL CONSERVATION COMMISSION,

By

Title

COOPERATIVE PRODUCING ASSOCIATION

Company or Operator

By

Position General Manager

Send communications regarding well to

Name

COOPERATIVE PRODUCING ASS'N.

Address

P.O. BOX 978LEVELLAND, TEXAS

