Box 1545 Hobbs, New Mexico October 15, 1948

Mr. J. O. Denton, Jr. Cooperative Producing Association P. O. Box 978 Levelland, Texas

> Re: Cooperative Frod. Ass'n. L. S. Williams #1, NWSE Sec. 3, T. 135, R. 31E, Caprock Field, Chaves County.

Dear Mr. Denton:

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I am returning your Form C-102, Notice of Intention to Plug your L. S. Williams #1 Well, NWSE, Sec. 3, T. 13S, R. 31E, Caprook Field, Chaves County, New Mexico, for the following reasons.

Is is planned to cement from the bottom of the hole up into the $5\frac{1}{2}^{*}$ casing which is 0.K. The other plugs which you propose to run if and wehn pipe is shut-off are one at 1700' with 50 sacks, one at 1400' with 50 sacks and one at 1000' with 50 sacks cement.

The "il Conservation Commission requires each plug to be set to prevent contamination of fresh water, salt section and oil or gas which might be encountered. Plugging orders I have issued before in the Caprook Field consist of a cement plug at the bottom of the casing or the hole to prevent water or oil from rising to the salt section and to be kept in its present strata. The next cement plug that we have been issuing is at the top of the salt section at about 1400'. The next is to be at 300' which is below the surface casing and protects the fresh water section which is around 250'.

According to Rules and Regulations of The ^Oil Conservation Commission, Rule #28, a regulation steel marker must be set to extend 4' above the surface. I talked to your field man in the field and showed him these forms and I believe he understands the plugging procedure which is being used by the operators in the Caprock Field.

You sent this Form C-102 in Duplicate will you please make the required corrections and return this form to the Hobbs Office in Triplicate.

Very truly yours,

State Oil & Gas Inspector

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