

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-071392

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pebble Queen Unit

8. FARM OR LEASE NAME

9. WELL NO.

10-8

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-13-S, 31-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Dry Well (Never produced oil)
2. NAME OF OPERATOR
Great Western Drilling Company
3. ADDRESS OF OPERATOR
P. O. Box 1659, Midland, Texas
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface SE/4 of NE/4 of Sec. 10, T-13-S, R-31-E
330' from East line and 2260' from North
line of Section.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4424 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Great Western Drilling Company, by agreement with Pebble Queen Operators, plan to place 25 sacks of cement at the top of the Queen sand or at 3015'. The oil string will be pulled where free, estimated at (1100-1500) and a 25 sack plug placed in the stub. A 15 sack plug will be placed at the shoe of the surface pipe (about 300') with 10 sacks at the surface. A cleanup will be made and a proper marker placed.

APPROVED

APR 3 1964

S. J. S. 1964

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. S. 1964

TITLE

Gen. Coordinator

DATE

3/31/64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side