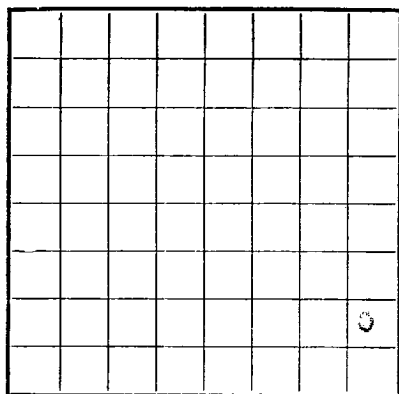




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **J 101586**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company John L. Harlan Address Box 355, Monahans, Texas
Lessor or Tract Williams Federal Field Caprock Queen State New Mexico
Well No. 2 Sec. 10 T. 13N R. 31E Meridian NMPH County Chaves
Location 290 ft. N of 3 Line and 330 ft. E of 3 Line of Section 10 Elevation 4433.6
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date November 30, 1961 Title Petroleum engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 2, 1961 Finished drilling November 30, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3010 to 3023 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	200	8 V	LS	312					Surface Csg. Oil String
5 1/2"	114	8 RD	LS	3012					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	312	150 sacks	Pump & Plug		
5 1/2"	3012	125 sacks	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Fractured with 7,000 Gal Lease Oil with 7,000# 10-20 Mesh Sand. Break down at 1,900# Treat at 2,000#.						

TOOLS USED

Rotary tools were used from Surface feet to 3036 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

November 30, 1961 Put to producing November 30, 1961

The production for the first 24 hours was 36 barrels of fluid of which 97 % was oil; _____ % emulsion; 3 % water; and _____ % sediment. Gravity, °Bé. 32

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

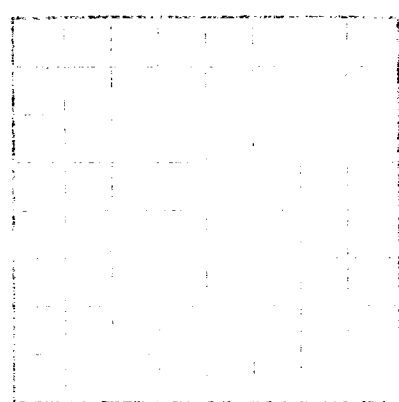
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	31	31	Rock & Caliche
31	819	788	Gravel, Red Beds & Shale
788	2203	1415	Red Beds, Salt & Anhydrite
2203	3010	807	Shale, Anhydrite & Dolomite
CORE #1			
3012	3036	24	Recovered 22 1/2 Feet
3012	3019	7	Sand, Friable, Light Oil Saturation
3019	3023	4	Sand, Good Oil Saturation
3023	3026	3	Sand, Hard Fair Oil Saturation
3026	3036	10	Shale & Anhydrite
			3036 Total Depth
Top Queen Sand At 3010 from drilling time.			

AT THE END OF COMPLETE DRILLER'S LOG, ADD COMMENTS ON WELL, DATE WHEN MADE, AND BY WHOM MADE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



The following table shows the results of the 1990 election for the 11th Congressional District, which includes the counties of Adams, Arapahoe, and Weld. The table lists the candidates and their respective vote counts.

Candidate	Adams County	Arapahoe County	Weld County	Total
John H. ...	...	...	...	...
...	...	...	...	...

The results show that John H. ... received the majority of the votes in the 11th Congressional District, with a total of ... votes.

[illegible]

1. The first part of the document is a list of names and their corresponding dates. The names are: (1) [illegible], (2) [illegible], (3) [illegible], (4) [illegible], (5) [illegible], (6) [illegible], (7) [illegible], (8) [illegible], (9) [illegible], (10) [illegible], (11) [illegible], (12) [illegible], (13) [illegible], (14) [illegible], (15) [illegible], (16) [illegible], (17) [illegible], (18) [illegible], (19) [illegible], (20) [illegible], (21) [illegible], (22) [illegible], (23) [illegible], (24) [illegible], (25) [illegible], (26) [illegible], (27) [illegible], (28) [illegible], (29) [illegible], (30) [illegible], (31) [illegible], (32) [illegible], (33) [illegible], (34) [illegible], (35) [illegible], (36) [illegible], (37) [illegible], (38) [illegible], (39) [illegible], (40) [illegible], (41) [illegible], (42) [illegible], (43) [illegible], (44) [illegible], (45) [illegible], (46) [illegible], (47) [illegible], (48) [illegible], (49) [illegible], (50) [illegible], (51) [illegible], (52) [illegible], (53) [illegible], (54) [illegible], (55) [illegible], (56) [illegible], (57) [illegible], (58) [illegible], (59) [illegible], (60) [illegible], (61) [illegible], (62) [illegible], (63) [illegible], (64) [illegible], (65) [illegible], (66) [illegible], (67) [illegible], (68) [illegible], (69) [illegible], (70) [illegible], (71) [illegible], (72) [illegible], (73) [illegible], (74) [illegible], (75) [illegible], (76) [illegible], (77) [illegible], (78) [illegible], (79) [illegible], (80) [illegible], (81) [illegible], (82) [illegible], (83) [illegible], (84) [illegible], (85) [illegible], (86) [illegible], (87) [illegible], (88) [illegible], (89) [illegible], (90) [illegible], (91) [illegible], (92) [illegible], (93) [illegible], (94) [illegible], (95) [illegible], (96) [illegible], (97) [illegible], (98) [illegible], (99) [illegible], (100) [illegible].

11-21-61 11-30-61

Drilled Plug and Cylindrical Glass, at Rotary 1. D. 3036.
Fractured with glass and 7,000 10-20 mesh sand.

8 5/8" SURFACE CASTING AT 912' FEET WITH 150 SACKS
CORE #1 3012-3036. TOP QUENCHED AT 3010.
5 1/2" CASTING AT 3012 FEET WITH 125 SACKS

[illegible]

to spurs. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number

HISTORY OF OIL OR GAS WELL

10-43094-2	U. S. GOVERNMENT PRINTING OFFICE
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[illegible]